RECEIVED
MAY 01 2007
DIV. OF OIL, GAS & MINING

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-01304**

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: **East Chapita 68-04**

2. Name of Operator: **EOG RESOURCES, INC**

9. API Well No.: 43047-39279

3a. Address: **1060 East Highway 40, Vernal, UT 84078**

3b. Phone No. *(include area code)*: **435-781-9111**

10. Field and Pool, or Exploratory: **Natural Buttes/Wasatch/Mesaverde**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface 641634 **1046 FNL & 465 FWL (NWNW) 39.975658 Lat 109.573911 Lon**

At proposed prod. zone **Same** 4436542Y 40.069134 -109.339147

11. Sec., T. R. M. or Blk. and Survey or Area: **Section 4, T9S, R23E S.L.B.&M**

14. Distance in miles and direction from nearest town or post office*: **44.5 Miles South of Vernal, UT**

12. County or Parish: **Uintah**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): **465 Lease Line / 274 Drilling Line**

16. No. of acres in lease: **2451**

17. Spacing Unit dedicated to this well: **40**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: **2040**

19. Proposed Depth: **9520**

20. BLM/BIA Bond No. on file: **NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.): **4983 GL**

22. Approximate date work will start*:

23. Estimated duration: **45 Days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: [signature]
Name *(Printed Typed)*: **Kaylene R. Gardner**
Date: **04/26/2007**
Title: **Sr. Regulatory Assistant**

Approved by *(Signature)*: [signature]
Name *(Printed Typed)*: **BRADLEY G. HILL**
Date: 07-02-07
Title: **ENVIRONMENTAL MANAGER**
Office

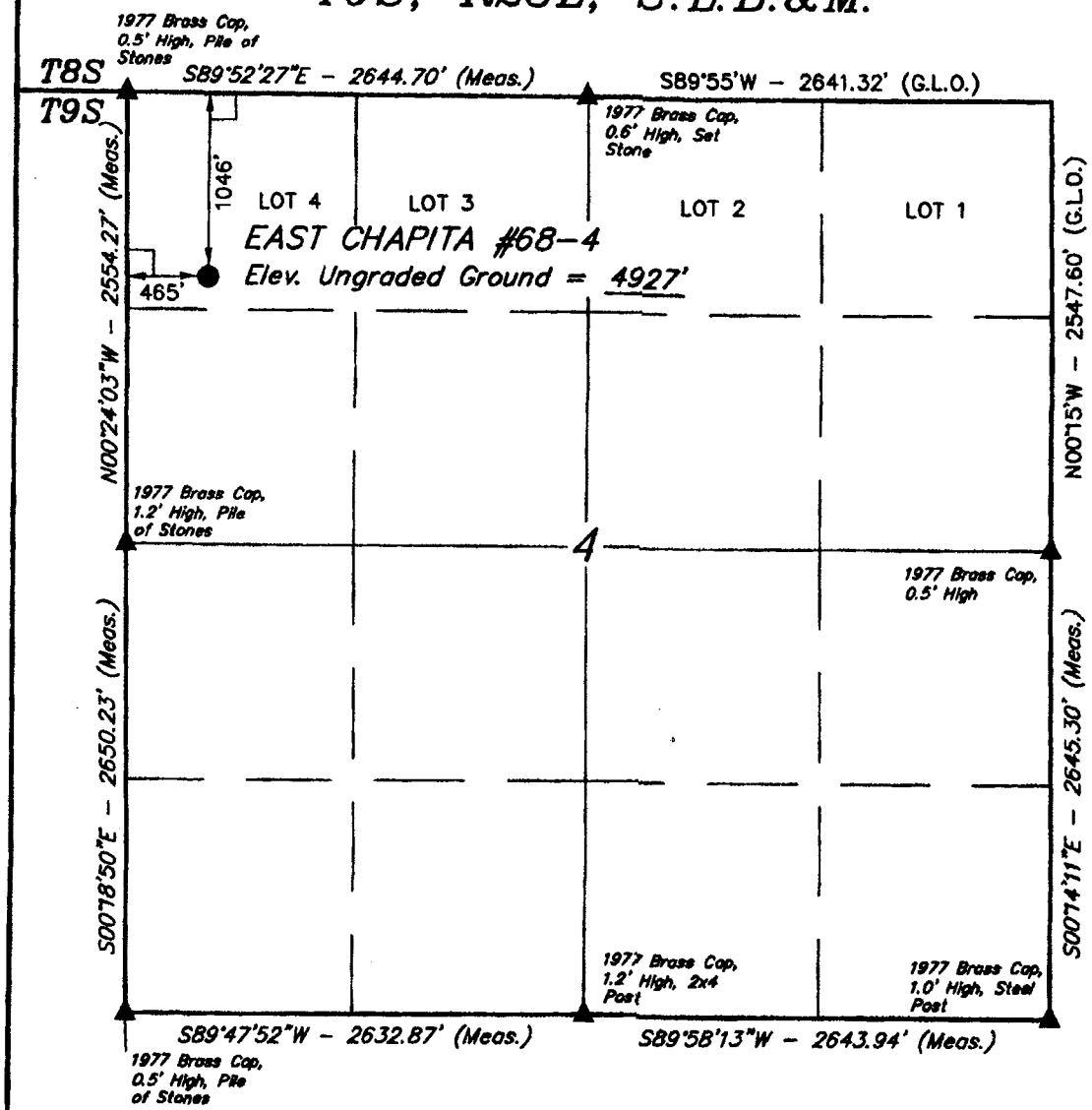
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

T9S, R23E, S.L.B.&M.



(NAD 83)
LATITUDE = 40°04'08.83" (40.069119)
LONGITUDE = 109°20'23.45" (109.339847)
(NAD 27)
LATITUDE = 40°04'08.96" (40.069156)
LONGITUDE = 109°20'21.00" (109.339167)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

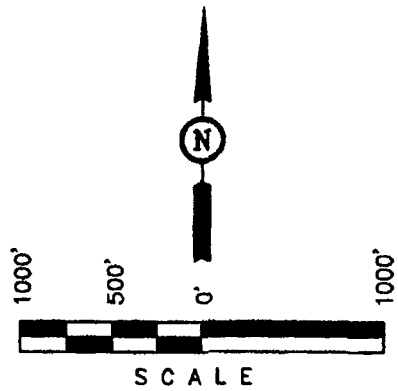
Well location, EAST CHAPITA #68-4, located as shown in Lot 4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. [illegible]
STATE OF UTAH

REVISED: 05-11-06

UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-10-06	11-15-06
PARTY: G.S. J.H. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: EOG RESOURCES, INC.	

eog resources

EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

CERTIFIED MAIL
ARTICLE NO: 7006 0100 0004 0589 1724

April 27, 2007

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

RE: COMMINGLING APPLICATION
East Chapita 68-04
East Chapita 64-05
SECTION 4 T9S, R23E
UINTAH COUNTY, UTAH
LEASE: U-01304

Mr. Barrett Brannon:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Kaylene R. Gardner
Sr. Regulatory Assistant

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

EAST CHAPITA 68-04
1046' FNL & 465' FWL (NWNW)
SECTION 4, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., and EnCana Oil & Gas (USA) Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 26th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management and EnCana Oil & Gas (USA) Inc..

Further affiant saith not.

Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 26th day of April, 2007.

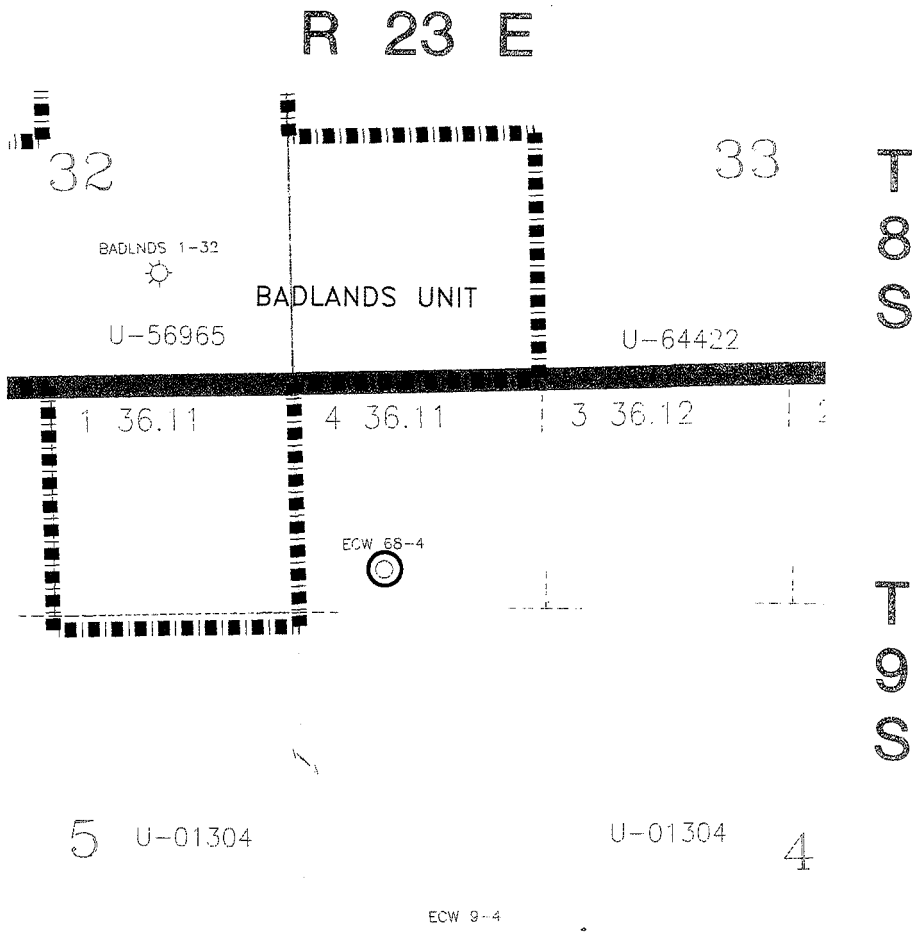
Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah

Notary Public

My Commission Expires: August 1, 2009

Exhibit "A" to Affidavit
East Chapita 68-04 Application to Commingle

EnCana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attention: Mr. Barrett Brannon



EAST CHAPITA 68-4

Scale: 1"=1000'

0 1/4 1/2 Mile

N

Denver Division

EXHIBIT "A"

EAST CHAPITA 68-4

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\page_EC68-4_commingled.dwg	Author: TLM	Apr 20, 2007 - 8:53am

EIGHT POINT PLAN

EAST CHAPITA 68-04
NW/NW, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,007		Shale	
Wasatch	4,931	Primary	Sandstone	Gas
Chapita Wells	5,536	Primary	Sandstone	Gas
Buck Canyon	6,160	Primary	Sandstone	Gas
North Horn	6,784	Primary	Sandstone	Gas
KMV Price River	7,279	Primary	Sandstone	Gas
KMV Price River Middle	8,141	Primary	Sandstone	Gas
KMV Price River Lower	8,966	Primary	Sandstone	Gas
Sego	9,313		Sandstone	
TD	**9,520**			

Estimated TD: **9,520' or 200'± below Sego top** **Anticipated BHP: 5,198 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 68-04
NW/NW, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

EIGHT POINT PLAN

EAST CHAPITA 68-04
NW/NW, SEC. 4, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **151 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **895 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

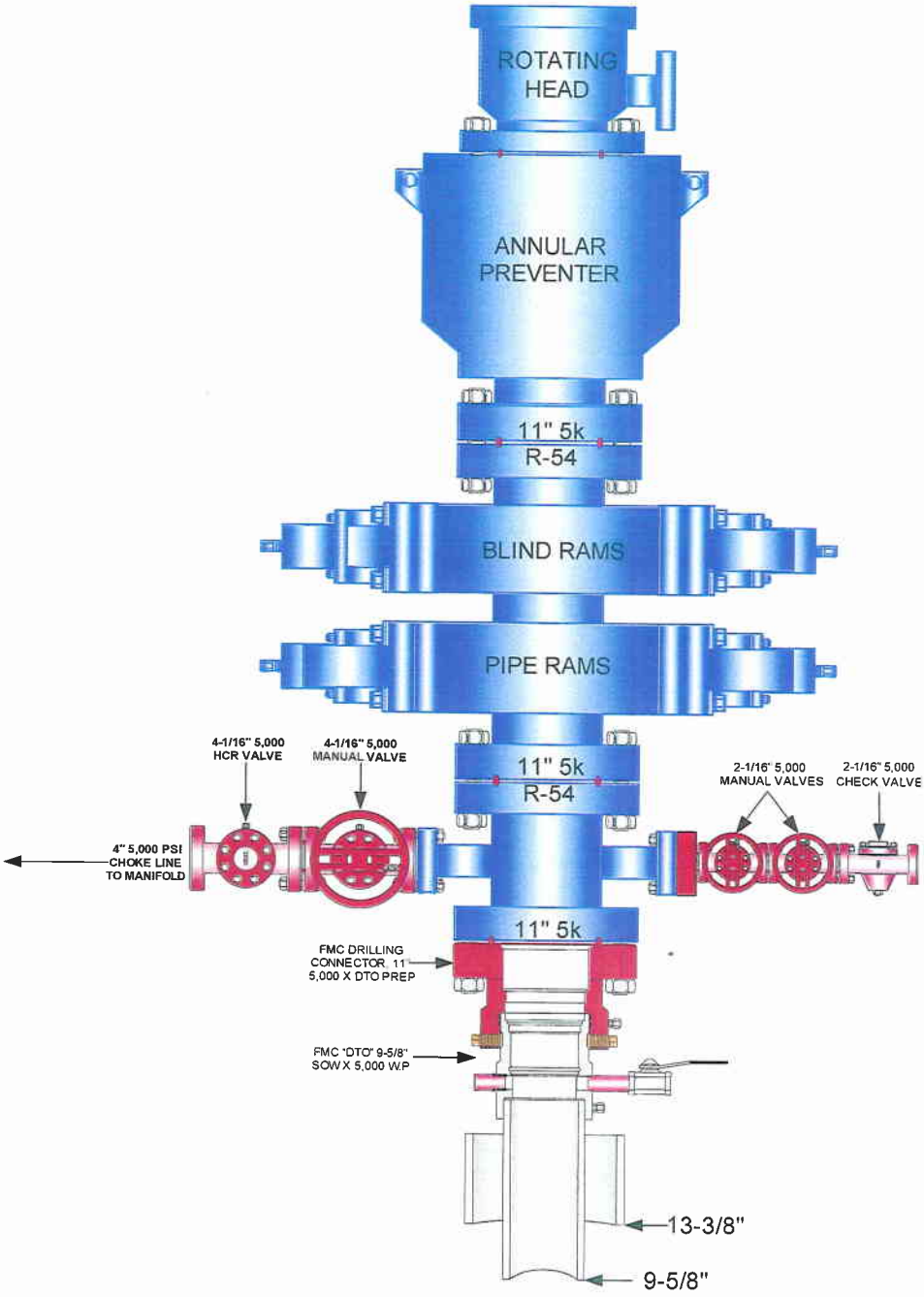
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

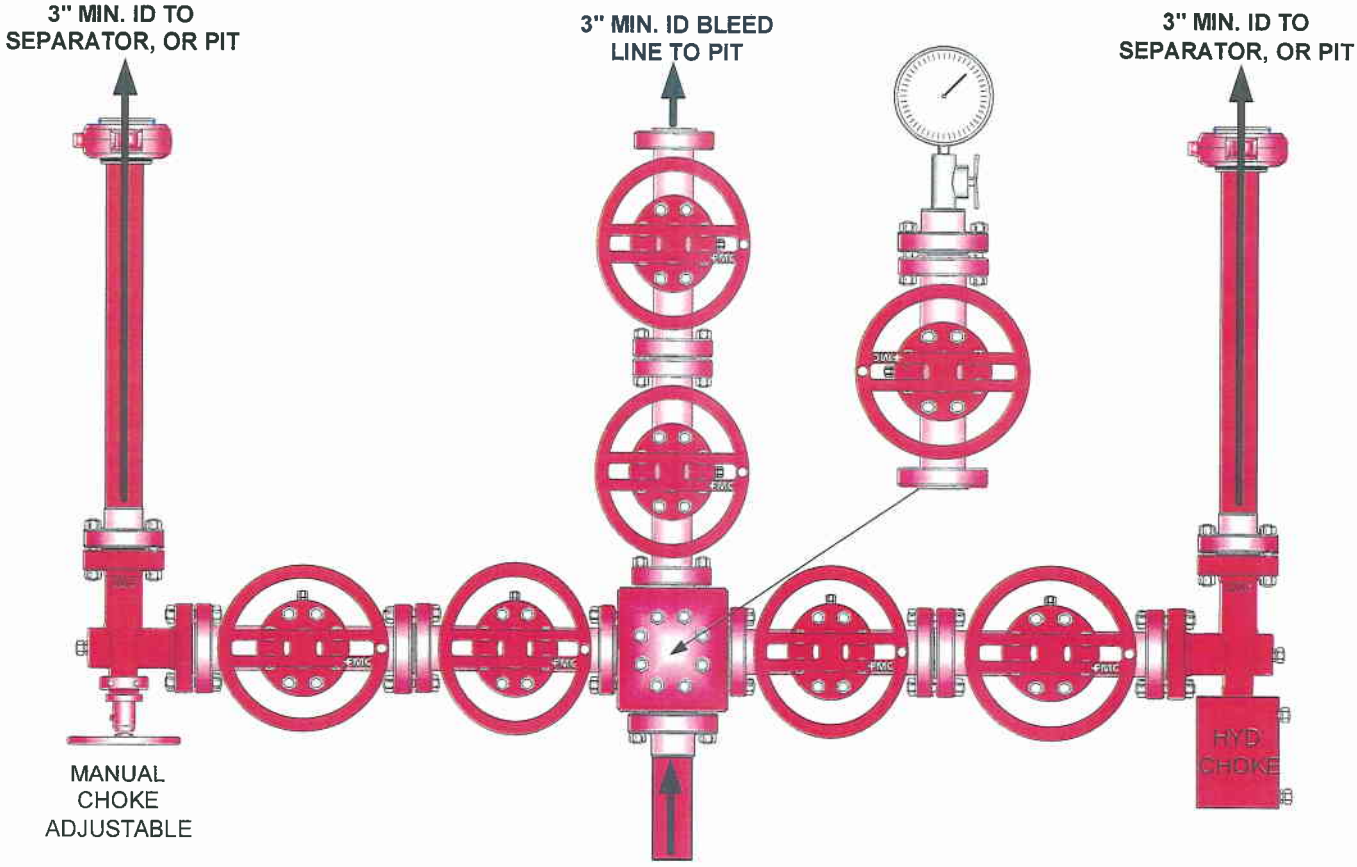
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

East Chapita 68-04
NWNW, Section 4, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.48 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.32 acres. The pipeline is approximately 1149 feet long with a 40-foot right-of-way, disturbing approximately 1.05 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 59.0 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 1320 in length, **CMP/CPP's** shall be installed as needed. See attached Topo B.

B. The access road has a 40 foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within lease. Therefore, an off-lease right-of-way is not required.

3. *Location of Existing Wells Within a One-Mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 1149 x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-01304) proceeding in a southerly direction for an approximate distance of 610 to Section 5, T9S, R23E proceeding for an approximate distance of 539' tieing into an existing pipeline in the SENE of Section 5, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.

7. The proposed pipeline route begins in the NWSE of section 5, T9S, R23E, proceeding southerly for an approximate distance of 1149' to the SWSE of section 5, T9S, R23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner #5. The location topsoil will be stockpiled providing easy access for interim reclamation and protection from existing topography. Upon completion of construction, the

stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the west.

The north side of the location shall be bermed after the reserve pit is closed diverting runoff water around the location.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey will be conducted and submitted by Intermountain Paleo.

Additional Surface Stipulations:

No construction or drilling activities will be conducted between May 15th and June 20th due to Antelope stipulations.

A survey for Uintah Basin Hookless Cactus will be conducted and submitted by Grasslands Consulting.

A water diversion dam shall be constructed north of corner 5&6 with a ditch constructed leading to an additional diversion dam east of corner 7 & 8. Ditching shall be constructed diverting water along the south side of the location. Both dams shall have a cobble rock spillway.

The proposed location is approximately 1222' from the existing East Chapita 5-5 location located within NENE of Section 5, T9S, R23E, therefore a directional alternative is not required.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 68-04 well, located in the NWNW, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 26, 2007
Date

Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 28, 2007

EOG RESOURCES, INC.

EAST CHAPITA #68-4

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R23E, S.L.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHEASTERLY**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com
Since 1964

LOCATION PHOTOS	06 MONTH	15 DAY	06 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00		

EOG RESOURCES, INC.
EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #12-5 TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #39-4 TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #45-5 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

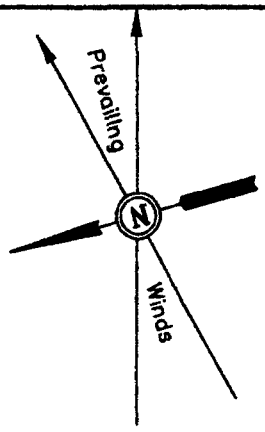
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.0 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #68-4

SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL



SCALE: 1" = 50'
DATE: 11-15-06
Drawn By: C.H.

CONSTRUCT DIVERSION DITCH

C-0.1'
El. 28.9'

C-3.8'
El. 32.6'

Topsoil Stockpile

Sta. 3+25

65'

C-8.2'
El. 37.0'

Round Corners as needed

DATA

175'

Approx. Top of Cut Slope

NOTE:
Earthwork Calculations Require a Fill of 1.6' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CATWALK

PIPE RACKS

Pit Topsoil

C-0.1'
El. 28.9'

F-1.6'
El. 27.2'

FLARE PIT

20' WIDE BENCH

46'

29'

36'

DOG HOUSE

135'

RIG

Sta. 1+50

75'

F-1.0'
El. 27.8'

WATER

El. 31.1'
C-14.3'
(btm. pit)

Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.

MUD TANKS

PUMP

MUD SHED

TRAILER

C-1.6'
El. 30.4'

TOILET

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

147'

RESERVE PITS (12' Deep)

SLOPE = 1-1/2 : 1

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

FUEL

STORAGE TANK

TRASH

150'

Sta. 0+00

20' WIDE BENCH

Topsoil Stockpile

F-2.6'
El. 26.2'

El. 32.0'
C-15.2'
(btm. pit)

F-1.3'
El. 27.5'

Spoils Stockpile

F-6.1'
El. 22.7'

Approx. Toe of Fill Slope

Proposed Access Road

NOTES:
Steepen Cut Slopes As Needed

Elev. Ungraded Ground At Loc. Stake = 4927.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4928.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #68-4

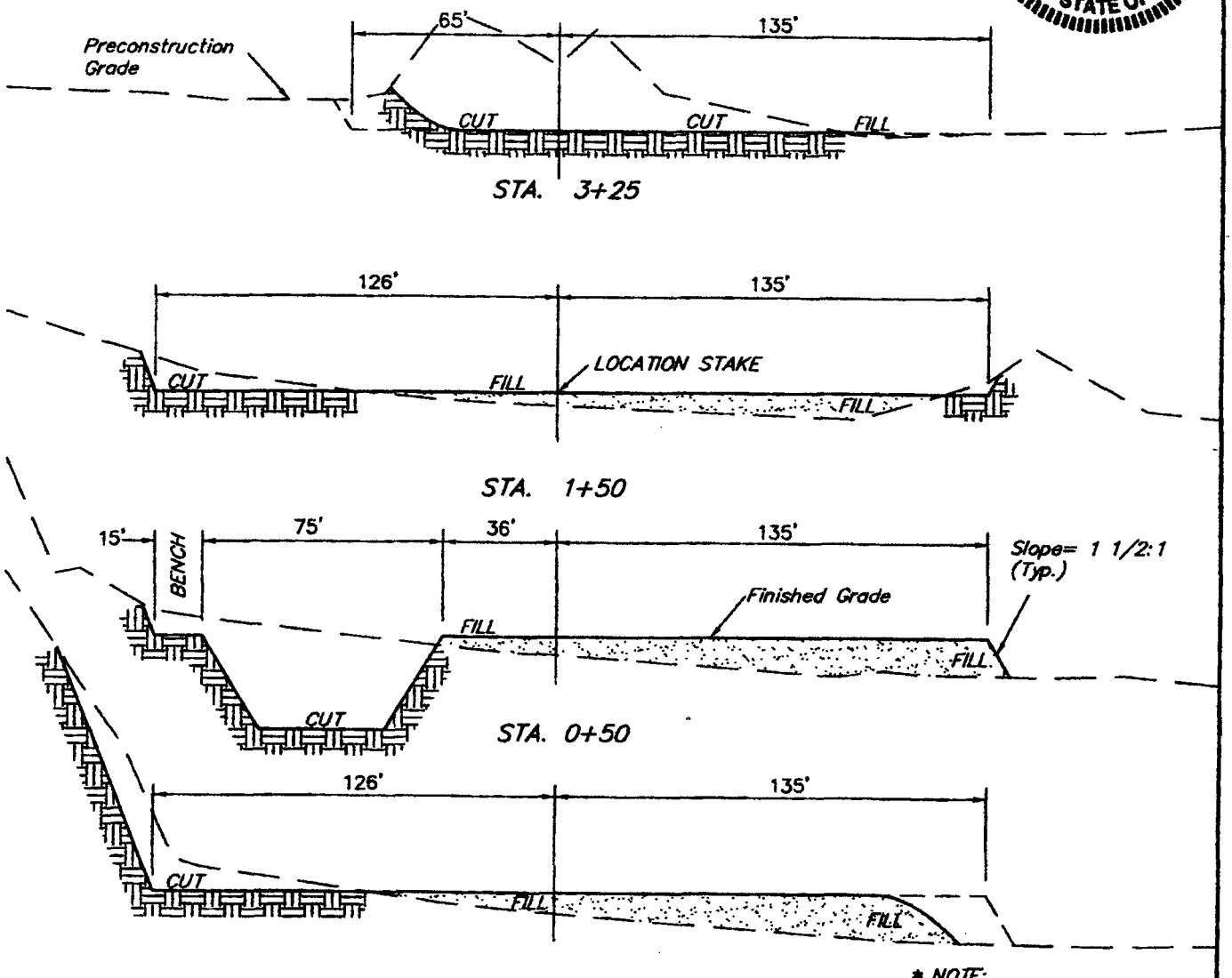
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-15-06
Drawn By: C.H.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH



* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,630 Cu. Yds.
Remaining Location = 6,460 Cu. Yds.

TOTAL CUT = 8,090 CU.YDS.
FILL = 4,800 CU.YDS.

EXCESS MATERIAL = 3,290 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,290 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

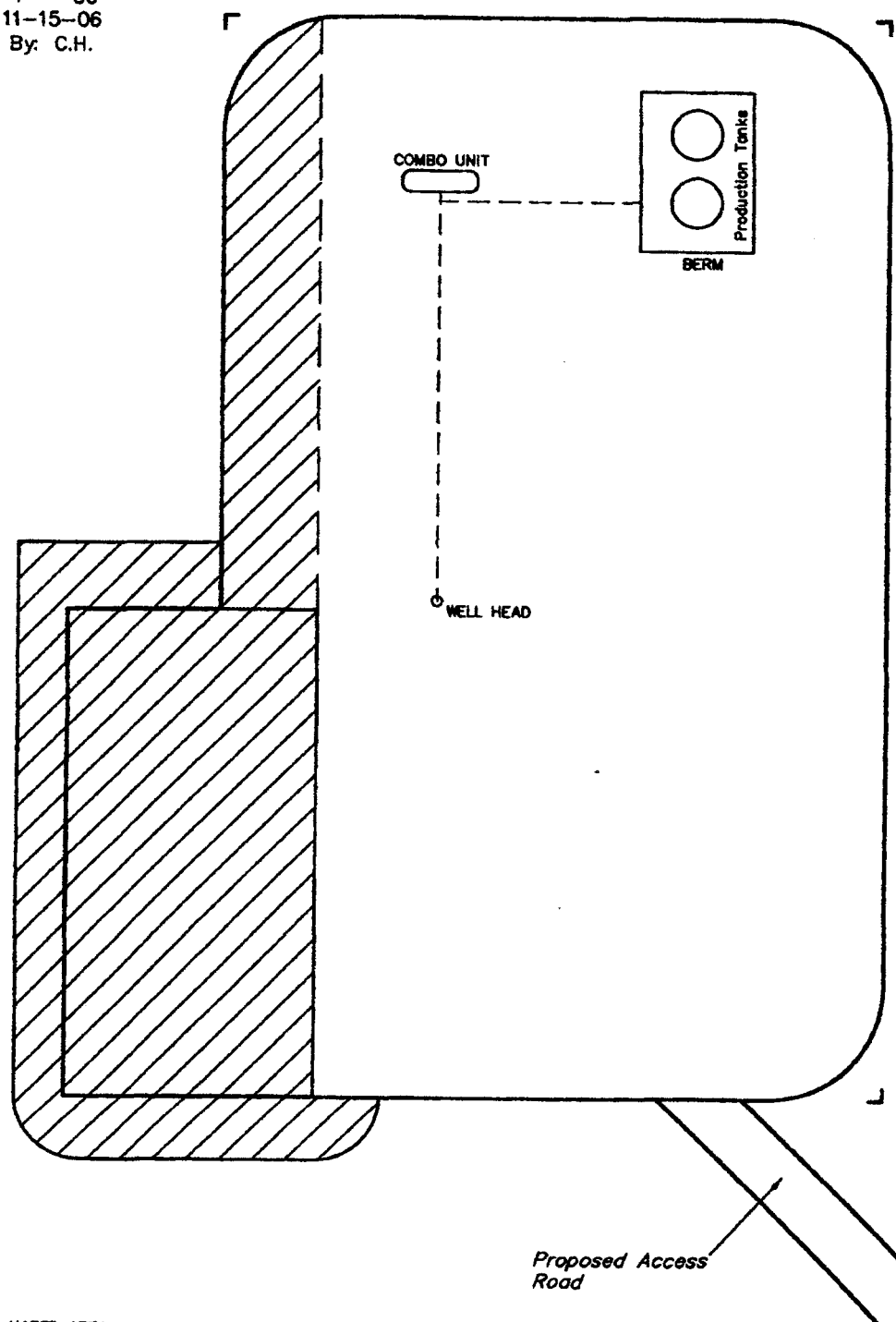
EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

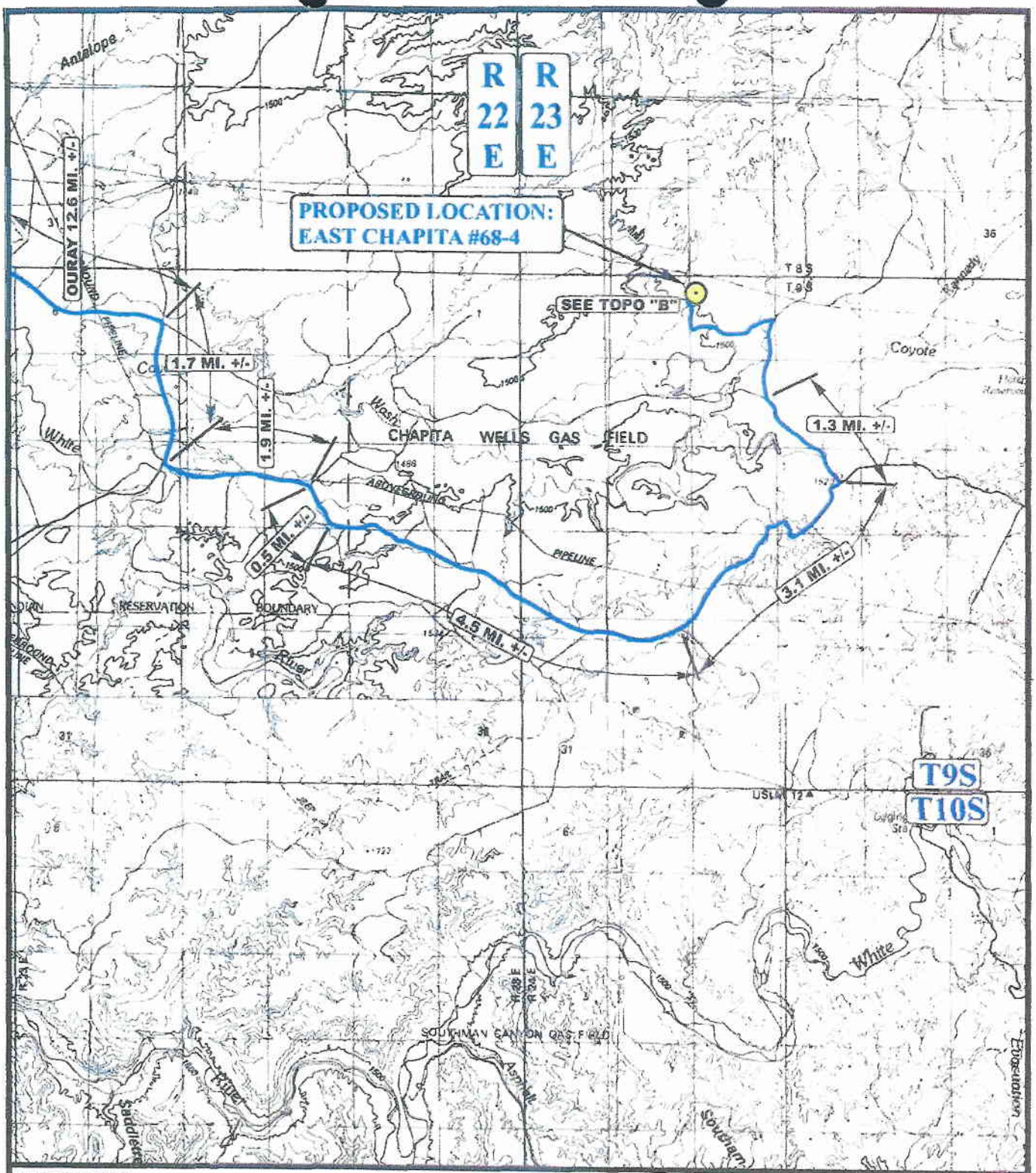
REGISTERED LAND SURVEYOR
REG. NO. 161319
ROBERT L. KAY
STATE OF UTAH

SCALE: 1" = 50'
DATE: 11-15-06
Drawn By: C.H.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

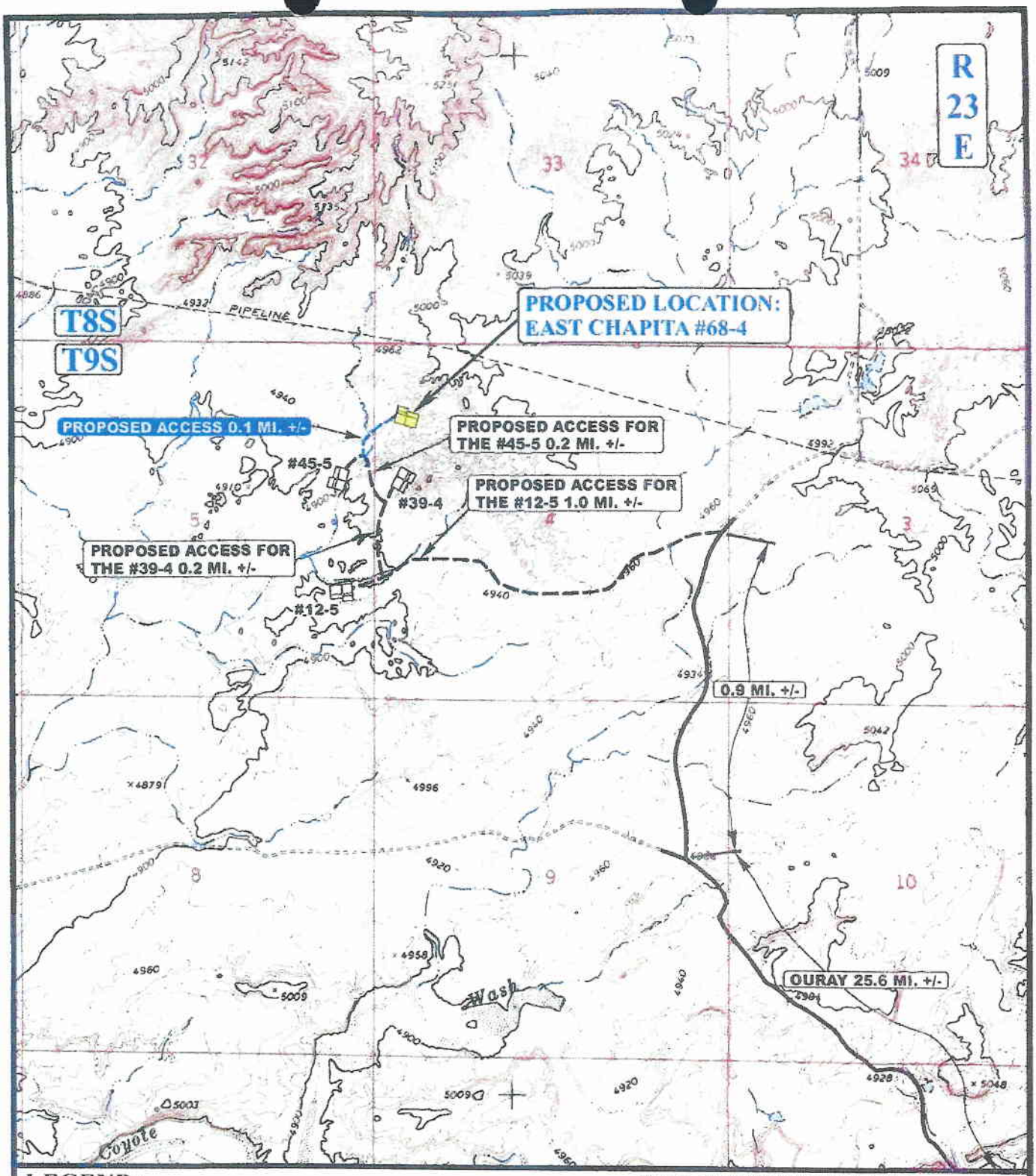
N

EOG RESOURCES, INC.

EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	15 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

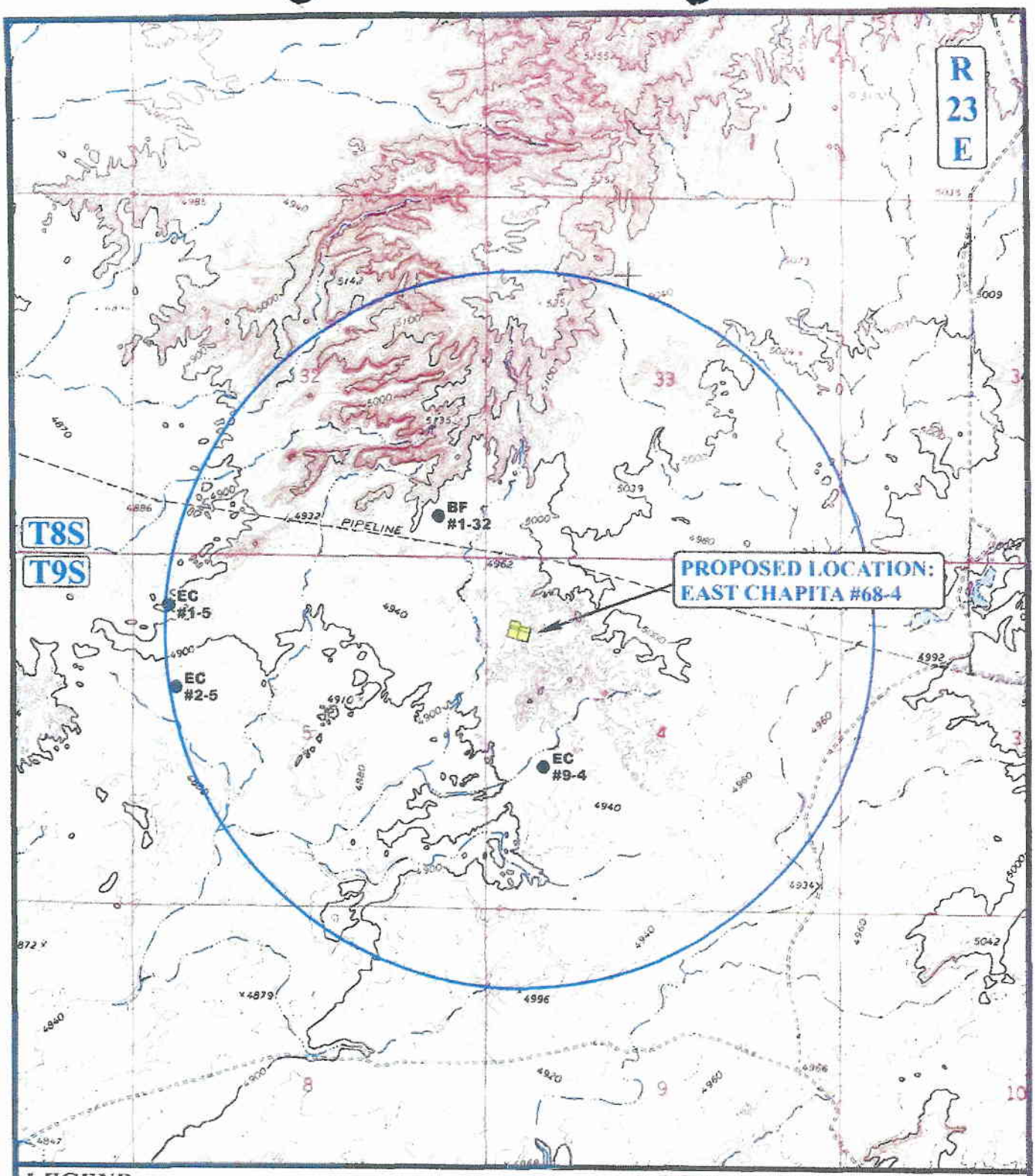
N

EOG RESOURCES, INC.

EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	15 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

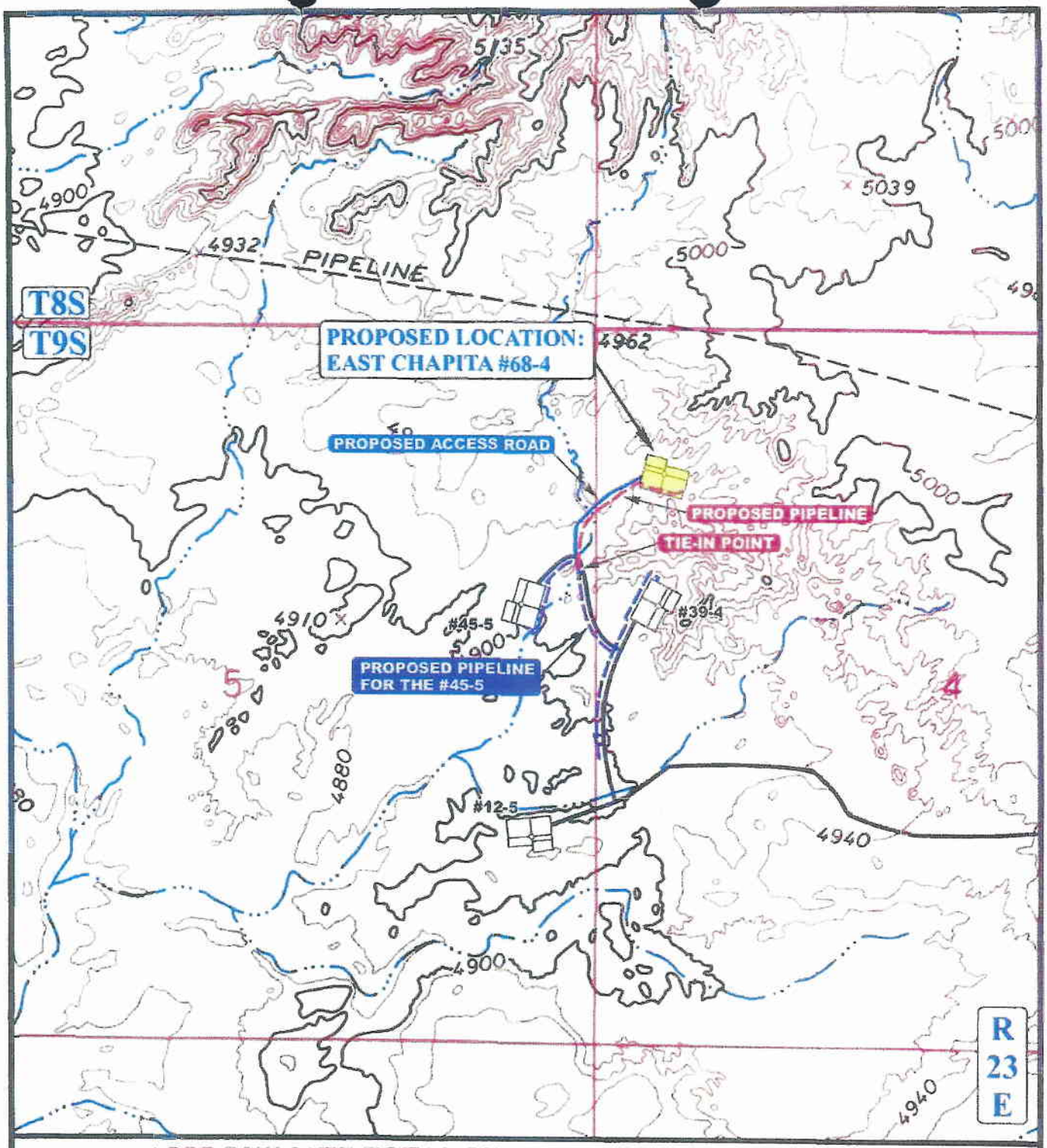
N

EOG RESOURCES, INC.

EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	15 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,149' +/-

LEGEND:

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

EAST CHAPITA #68-4
SECTION 4, T9S, R23E, S.L.B.&M.
1046' FNL 465' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	11 MONTH	15 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/01/2007

API NO. ASSIGNED: 43-047-39279

WELL NAME: E CHAPITA 68-04

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWNW 04 090S 230E

SURFACE: 1046 FNL 0465 FWL

BOTTOM: 1046 FNL 0465 FWL

COUNTY: UINTAH

LATITUDE: 40.06913 LONGITUDE: -109.3392

UTM SURF EASTINGS: 641634 NORTHINGS: 4436542

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

Y Intent to Commingle (Y/N)
(wasatch, mesaverde)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

✓ R649-3-3. Exception

___ Drilling Unit

Board Cause No: ___

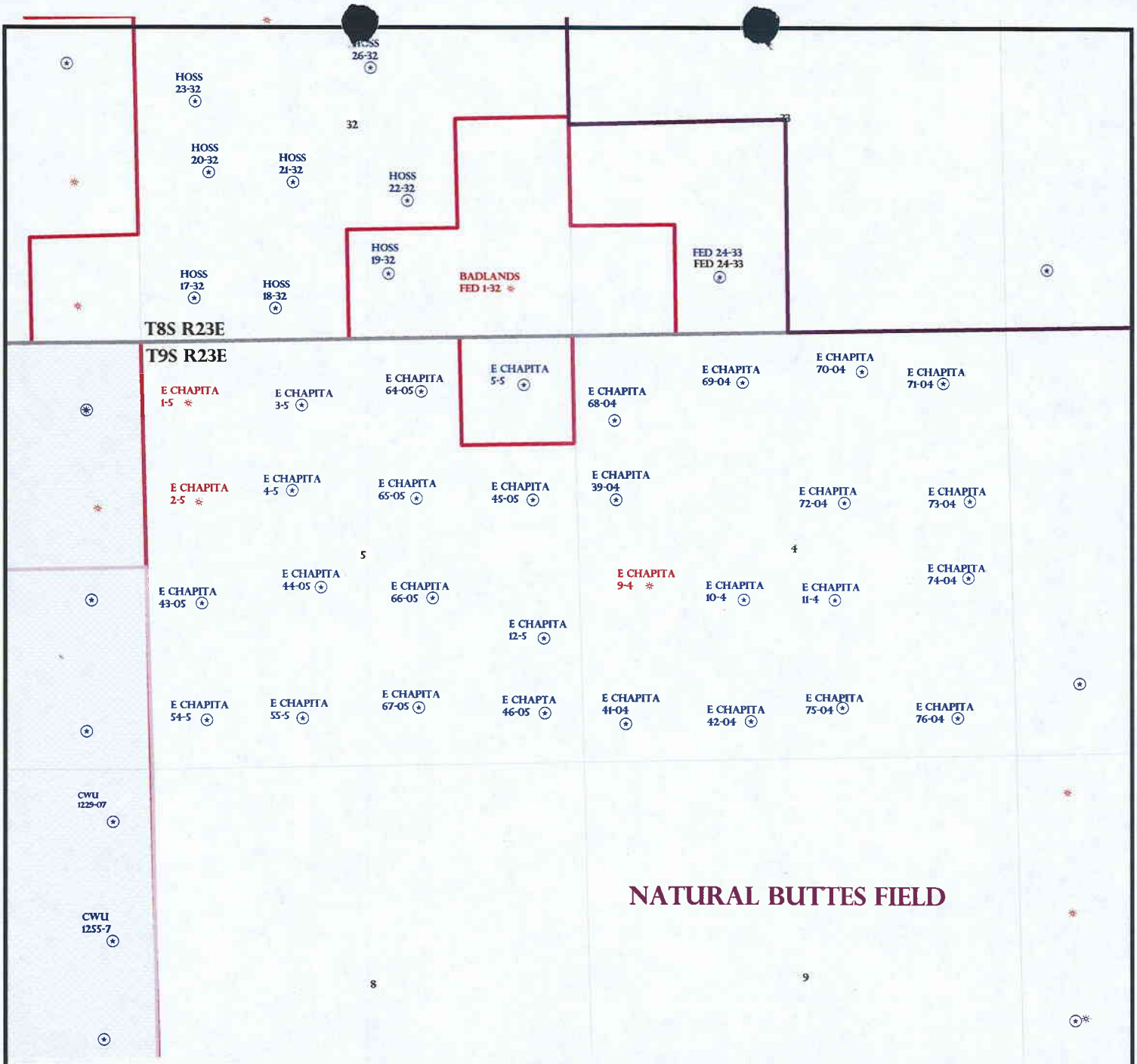
Eff Date: ___

Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: ___

STIPULATIONS: 1- Federal Approval
2- Spacing Slip
3- Commingle



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 3-MAY-2007

eog resources

EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

June 27, 2007

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Whitney

RE: Request for Exception to Location
and Siting of Wells
East Chapita 68-4
NW/4NW/4 (Lot 4) of Sec. 4-9S-23E
Uintah County, Utah
Chapita Wells Prospect
1500-G06

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the East Chapita 68-4, a 9,520' Wasatch/Mesaverde test well, at a location 1046' FNL, 465' FWL (Lot 4) in the NW/4NW/4 of Section 4, Township 9 South, Range 23 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with General Rule R649-3-2.

The subject East Chapita 68-4 location was first selected based on geology. EOG endeavored to stake it at a legal location in accordance with General Rule R649-3-2, but found that a legal location could not be found due to drainage from a series of bentonite hills. Therefore, EOG is requesting this exception location.

Enclosed is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the outlines of the 40-acre drilling units established in General Rule R649-3-2 and the location at which EOG requests permission to drill the proposed East Chapita 68-4 well. There are no other owners within the 460' radius of the proposed East Chapita 68-4 well (see enclosed Exhibit "B").

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Wasatch/Mesaverde formation well described herein at its earliest opportunity.

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

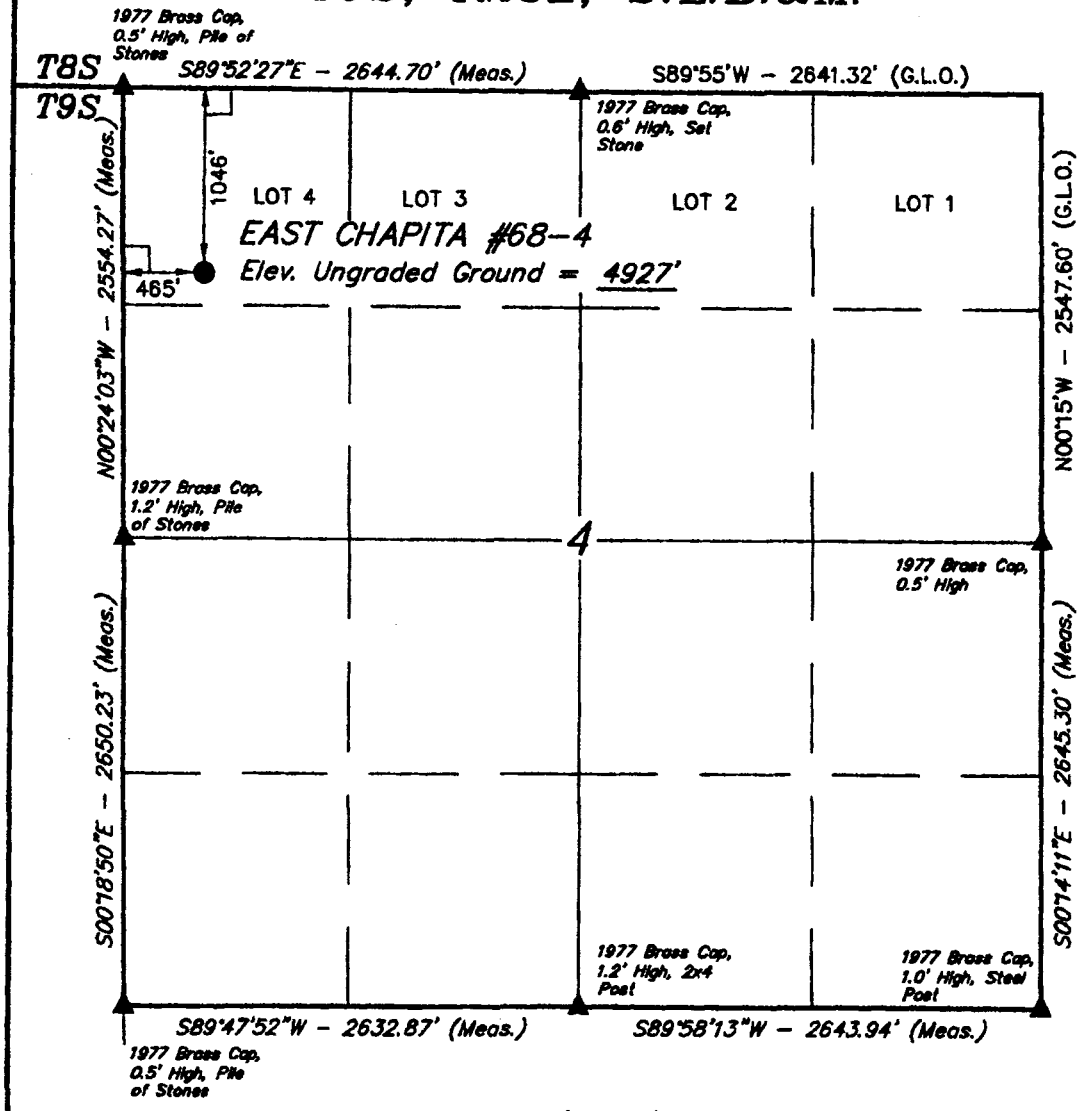
EOG RESOURCES, INC.

Debbie Spears
Land Associate

/das
Enclosures
M:\das\exceptionlocation\ec68-4.doc

cc: Kaylene Gardner (with copies of enclosures)
Denver Well File (with copies of enclosures)

T9S, R23E, S.L.B.&M.



(NAD 83)
LATITUDE = 40°04'08.83" (40.069119)
LONGITUDE = 109°20'23.45" (109.339847)
(NAD 27)
LATITUDE = 40°04'08.96" (40.069156)
LONGITUDE = 109°20'21.00" (109.339167)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

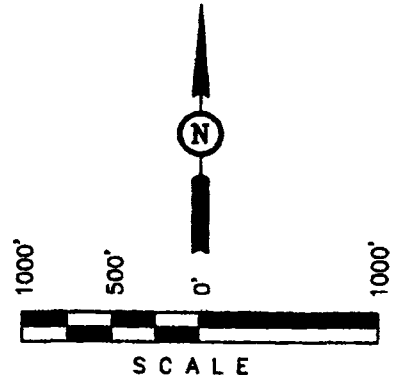
Well location, EAST CHAPITA #68-4, located as shown in Lot 4 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

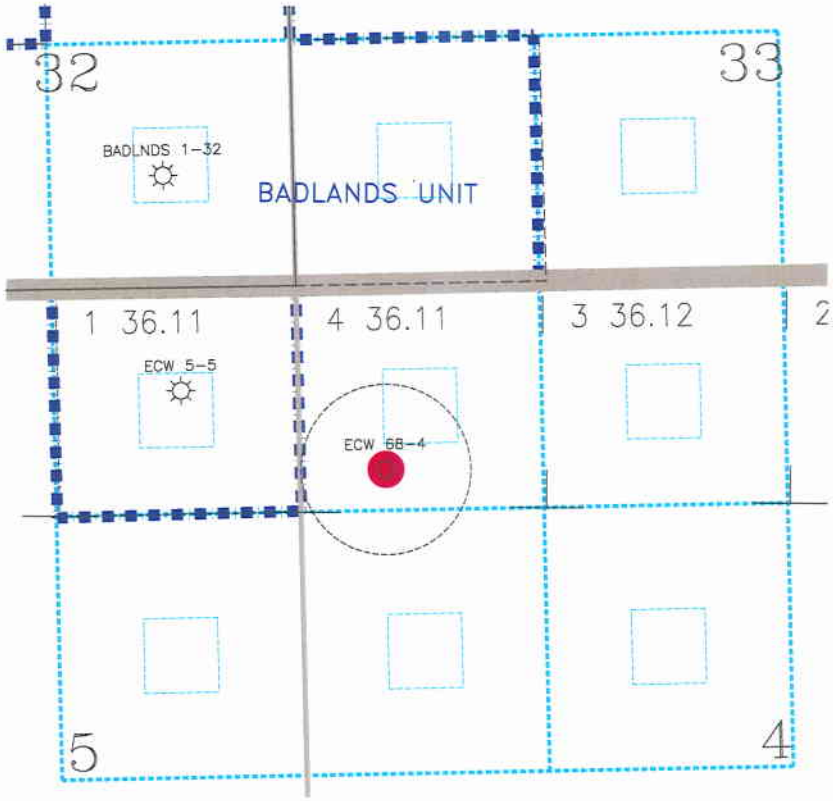
REGISTERED LAND SURVEYOR
REGISTRATION NO. [illegible]
STATE OF UTAH

REVISED: 05-11-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-10-06	11-15-06
PARTY: G.S. J.H. C.H.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: EOG RESOURCES, INC.	

R 23 E



T 9 S

Oil or Gas well location pattern pursuant to Utah Administrative Code Rule R 649-3-2

Legal window within which an oil or gas well could be drilled in compliance with Utah Administrative Code Rule R649-3-2. Rule R649-3-2 requires well to be located in center of 40-acre quarter-quarter section with tolerance of 200' in any direction (a "window" 400' square)

460' Radius

Locations at which oil or gas wells have been drilled

Location at which applicant requests permission to drill the proposed East Chapita 68-4 Well
1046' FNL, 465' FWL NWNW (Lot4) of Sec.4, T9S, R23E

Exhibit "A"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

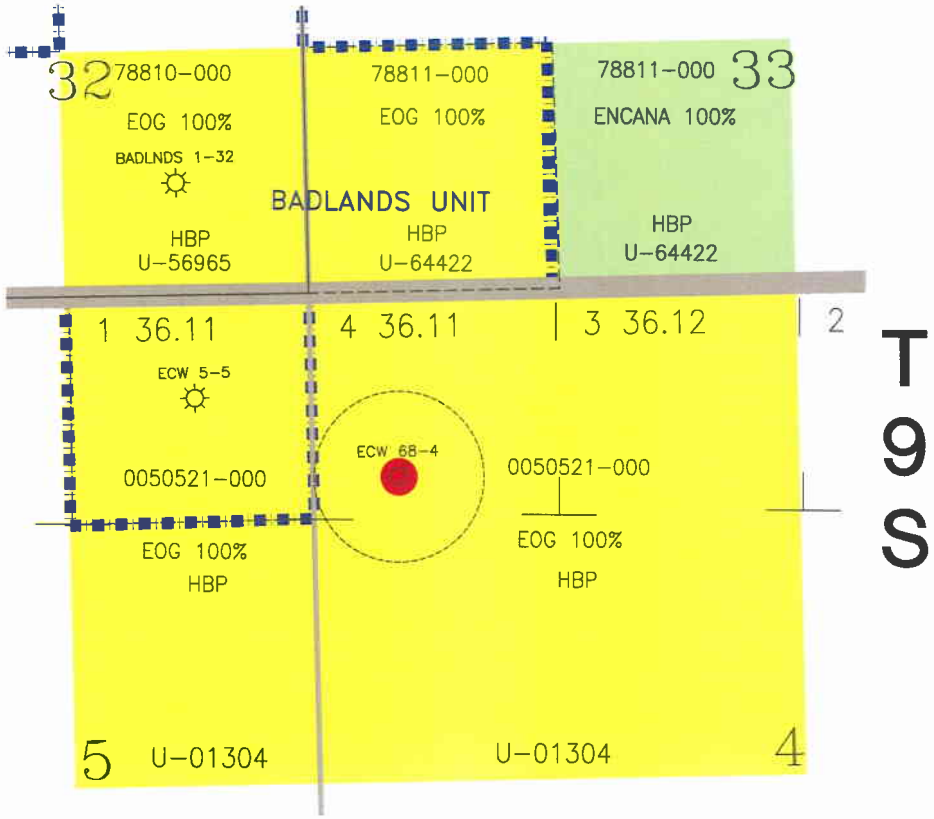
Application for Exception Well Location

East Chapita 68-4 Well

DUCHESNE COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\exc9s23e-04.dwg exc_A_40	Author gt	Jun 20, 2007 - 10:49am

R 23 E



EOG 100% Working Interest

ENCANA 100% Working Interest

Location at which applicant requests permission to drill the proposed East Chapita 68-4 Well
1046' FNL, 465' FWL NWNW (Lot4) of Sec.4, T9S, R23E

Exhibit "B"

Scale: 1"=1000'

0 1/4 1/2 Mile

N

eog resources

Denver Division

Application for
Exception Well Location

East Chapita 68-4 Well

DUCHESNE COUNTY, UTAH

Scale: 1"=1000'	D:\utah\exception_plats\exc9s23e-04.dwg exc_8_40	Author	Jun 20, 2007 - 10:52am

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 2, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 68-04 Well, 1046' FNL, 465' FWL, NW NW, Sec. 4, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39279.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number East Chapita 68-04

API Number: 43-047-39279

Lease: U-01304

Location: NW NW **Sec.** 4 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

RECEIVED
VERNAL FIELD OFFICE
2007 APR 27 PM 1:56

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. U-0130
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☐ Single Zone ☑ Multiple Zone	6. If Indian, Allotee or Tribe Name
2. Name of Operator EOG RESOURCES, INC	7 If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	8. Lease Name and Well No. East Chapita 68-04
3b. Phone No. (include area code) 435-781-9111	9. API Well No. 43 047 39279
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1046 FNL & 465 FWL (NWNW) 39.975658 Lat 109.573911 Lon At proposed prod. zone Same	10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde
14. Distance in miles and direction from nearest town or post office* 44.5 Miles South of Vernal, UT	11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 465 Lease Line 274 Drilling Line	12. County or Parish Uintah / 13. State UT
16. No. of acres in lease 2451	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2040	19. Proposed Depth 9520 / 20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4983 GL	22. Approximate date work will start* / 23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed Typed) Kaylene R. Gardner	Date 04/26/2007
Title Sr. Regulatory Assistant		
Approved by (Signature)	Name (Printed Typed) Jerry Kenczka	Date 5-16-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED
MAY 19 2008
DIV. OF OIL, GAS & MINING

NOS 3/1/07
07PP1456A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**NWNW, Sec. 4, T9S, R23E**
Well No:	**East Chapita 68-04**	**Lease No:**	**UTU-01304**
API No:	**43-047-39279**	**Agreement:**	**N/A**

Title	**Name**	**Office Phone Number**	**Cell Phone Number**
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Bury pipeline at all low water crossings.

- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

- Culverts and gravel may be installed as needed.

- The north side of the location will be ditched.

- A major diversion dam will be constructed north of corner five (5) and six (6). The dam will spill out around corner six into another dam between seven (7) and eight (8) and then ditched around the south side of the location. All dams will have cobble rocked spillways.

- No construction or drilling will occur from 5/15 until 6/20 in order to protect Pronghorn Habitat.

- A BLM qualified paleontology monitor will be required during road and pad construction.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.

  COA specification is consistent with operators performance standard stated in APD.

- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	UTU-01304
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	
8. WELL NAME and NUMBER:	East Chapita 68-04
2. NAME OF OPERATOR:	EOG Resources, Inc.
9. API NUMBER:	43-047-39279
3. ADDRESS OF OPERATOR:	1060 East Highway 40 Vernal UT 84078
PHONE NUMBER:	(435) 781-9111
10. FIELD AND POOL, OR WILDCAT:	Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1046' FNL & 465' FWL 40.069119 LAT 109.339847 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 4 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD EXTENSION REQUEST
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-08-08

By: [signature]

COPY SENT TO OPERATOR
Date: 7.9.2008
Initials: KS

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant

SIGNATURE [signature] DATE 7/1/2008

(This space for State use only)

RECEIVED
JUL 03 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39279
Well Name: EAST CHAPITA 68-04
Location: 1046 FNL & 465 FWL (NWNW), SECTION 4, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/2/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Signature

7/1/2008
Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED
JUL 03 2008
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **E CHAPITA 68-04**

Api No: **43-047-39279** Lease Type: **FEDERAL**

Section **04** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **RATHOLE**

SPUDDED:

Date **08/26/08**

Time **11:30 AM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **08/26/08** **Signed** **CHD**

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 68-04

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39279

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 4 T9S R23E NWNW 1046FNL 465FWL
40.06912 N Lat, 109.33985 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/26/2008.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #62619 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 08/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 02 2008
DIV. OF OIL, GAS & MINING

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES
Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39279	EAST CHAPITA 68-04	NWNW	4	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17052	8/26/2008	9/22/08

Comments: WASATCH/MESAVERDE WELL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39928	CHAPITA WELLS UNIT 1351-27	SENE	27	9S	22E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
~~A~~ B	99999	13650	8/22/2008	9/22/08

Comments: MESAVERDE WELL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40041	CHAPITA WELLS UNIT 814-27	SENW	27	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
~~A~~ B	99999	13650	8/28/2008	9/22/08

Comments: MESAVERDE WELL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker
Name (Please Print)
Mickenzie Thacker
Signature
Operations Clerk
Title
8/29/2008
Date

RECEIVED
SEP 02 2008
DIV. OF OIL, GAS & MINING

(5/2000)

3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 68-04

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39279

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 4 T9S R23E NWNW 1046FNL 465FWL
40.06912 N Lat, 109.33985 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. is in the process of installing production facilities and anticipates turning the referenced well to sales on or about December 26, 2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65476 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 15 2008
DIV OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 12-11-2008

Well Name	ECW 068-04	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-39279	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	10-01-2008	**Class Date**	
Tax Credit	N	**TVD / MD**	9,520/ 9,520	**Property #**	060415
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,942/ 4,929				
Location	Section 4-T9S-R23E, NWNW, 1046 FNL & 465 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	304451	**AFE Total**	2,295,600	**DHC / CWC**	956,100/ 1,339,500
Rig Contr	TRUE	**Rig Name**	TRUE #26	**Start Date**	07-24-2007
Release Date	10-09-2008				

07-24-2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1046' FNL & 465' FWL (NW/NW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.069119, LONG 109.339847 (NAD 83) LAT 40.069156, LONG 109.339167 (NAD 27) TRUE #26 OBJECTIVE: 9520' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4927.2' NAT GL, 4928.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4929'), 4942' KB (13') EOG WI 100%, NRI 84.75%

08-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$38,000	**Completion**	$0	**Daily Total**	$38,000		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

08-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

08-20-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: SPUD NOTIFICATION – WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/26/08 @ 11:30 A.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/26/08 @ 11:00 A.M.

09-12-2008 **Reported By** DAN FARNSWORTH

DailyCosts: Drilling	$241,675	**Completion**	$0	**Daily Total**	$241,675		
Cum Costs: Drilling	$279,675	**Completion**	$0	**Well Total**	$279,675		
MD 2,470	**TVD** 2,470	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG # 4 ON 9/8/2008. DRILLED 12-1/4" HOLE TO 2470' GL. RAN 61 JTS (2456.57') OF 9-5/8", 36.0#, J-55,LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2469' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX. TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLS FRESH WATER. BUMP PLUG W/550PSI. @ 08:23 PM, 9/10/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBLS INTO LEAD CEMENT. LOST CIRCULATION 130 BBLS INTO DISPLACEMENT. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. TOP JOB # 2: MIXED & PUMPED 185 SX (38 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2370' G.L. PICKED UP TO 2350' AND TOOK SURVEY — BULLS EYE. CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 90.0 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9 LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/9/2008 @ 05:30 PM.

10-01-2008 **Reported By** KELLY SPOONTS

DailyCosts: Drilling	$31,303	**Completion**	$0		**Daily Total**	$31,303			
Cum Costs: Drilling	$310,978	**Completion**	$0		**Well Total**	$310,978			
MD	2,470	**TVD**	2,470	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	22:00	16.0	MOVE ONTO LOCATION ECW 68-04 – TRUCKS OFF OF LOCATION @ 15:30 HRS. DERRICK IN AIR BY 16:00 HRS. RIG UP RT NIPPLE UP BOP'S. ITEMS TRANSFERED FROM ECW 69-04 TO ECW 68-04 137.69' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 45.56' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD 47.30' (2 MJ) 4 1/2", 11.6#, HCP-110, LTC, R-3, GOOD 20.00' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD TRANSFERS---3815 GALLONS DIESLE @ 4.05 GALLON 15450.75
22:00	23:30	1.5	ACCEPT RIG @ 22:00 HRS, 10/1/08. DRILL MOUSE HOLE.
23:30	05:00	5.5	TEST BOPS – PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
05:00	05:30	0.5	INSTALL WEAR BUSHING
05:30	06:00	0.5	RU LAY DOWN MACHINE/SAFETY MEETING FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: WITH KIMZEY . BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 3515 GAL, FUEL USED300 : GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ', TRIP GAS: U. FORMATION: GREEN RIVER @ : 2470' . UNMANNED LOGGING UNIT - DAY 0.

10-02-2008 **Reported By** BENNY BLACKWELL/KELLY SPOONTS

DailyCosts: Drilling	$37,261	**Completion**	$0		**Daily Total**	$37,261			
Cum Costs: Drilling	$348,289	**Completion**	$0		**Well Total**	$348,289			
MD	3,800	**TVD**	3,800	**Progress**	1,304	**Days**	1	**MW**	8.4	**Visc**	27.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRLG @ 3800'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CONT TO RIG UP PICK UP EQUIP & P/U BHA & DP TO 2389'.
10:30	11:30	1.0	RIG DOWN PICK UP EQUIP.

11:30	13:30	2.0	DRILL CEMENT, FLOAT EQUIP AND 10' OF NEW FORMATION TO 2496'.
13:30	14:00	0.5	CIRC HOLE CLEAN AND PERFORM FIT - 238 PSI SURFACE PRESS W/ 8.5 PPG FLUID = 10.4 PPG EMW.
14:00	15:00	1.0	DRILL F/ 2496' - 2559 ', 14-20K WOB, 45-65 RPM @ TABLE, 1300 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 63 FPH.
15:00	15:30	0.5	DEVIATION SURVEY @ 2482' - 2.25 DEG.
15:30	21:00	5.5	DRILL F/ 2559 ' - 3033', 14-20K WOB, 45-65 RPM @ TABLE, 1300 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 86.18 FPH.
21:00	21:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
21:30	03:30	6.0	DRILL F/ 3033' - 3570, 14-20K WOB, 45-65 RPM @ TABLE, 1400 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 89.5 FPH.
03:30	04:00	0.5	DEVIATION SURVEY @ 3495' - 3 DEG.
04:00	06:00	2.0	DRILL F/ 3570' - 3800', 14-20K WOB, 45-65 RPM @ TABLE, 1400 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 115 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: WITH KIMZEY (1), FAST DRILLING (1), CONNECTIONS (1) .

BOP DRILL: NONE.

OPERATED COM (3), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3515 GAL, FUEL USED300 : GALS.

MUD WT: 9.2 PPG, VIS: 32.

BG GAS: 70-90 U, PEAK GAS: 1896 U @ 2988', TRIP GAS: U.

FORMATION: MAHOGANY OIL SHALE @ : 2670' .

UNMANNED LOGGING UNIT - DAY 1.

06:00 SPUD 7 7/8" HOLE @ 14:00 HRS, 10/1/08.

10-03-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$56,526	**Completion**	$0	**Daily Total**	$56,526
Cum Costs: Drilling	$404,816	**Completion**	$0	**Well Total**	$404,816

MD	5,775	**TVD**	5,775	**Progress**	1,975	**Days**	2	**MW**	9.1	**Visc**	32.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5775'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 3800' - 4202', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 114.8 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	13:30	3.5	DRILL F/ 4202' - 4583', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 108.8 FPH.
13:30	14:00	0.5	DEVIATION SURVEY @ 4506' - 4.00 DEG.
14:00	06:00	16.0	DRILL F/ 4583' -5775' ', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 74.5 FPH.

DAYLIGHTS 1 MAN SHORT OTHERS FULL CREW: NO INCIDENTS.

SAFETY MEETINGS: WORKING SHORT HANDED (3) .

BOP DRILL:MORNING TOUR (90 SEC), EVENING TOUR (88 SEC).

OPERATED COM (3), WITNESSED (1).

FUEL REC'D: 4400 GALS DIESEL.

FUEL ON HAND: 6059 GAL, FUEL USED 1034 : GALS.
MUD WT: 9.3 PPG, VIS: 34.
BG GAS: 80-90 U, PEAK GAS: 1940 U @ 3837', TRIP GAS: U.
FORMATION: CHAPPITA WELLS @ : 5512'.
UNMANNED LOGGING UNIT - DAY 2.

10-04-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$36,104	**Completion**	$0	**Daily Total**	$36,104
Cum Costs: Drilling	$440,920	**Completion**	$0	**Well Total**	$440,920

MD	6,528	**TVD**	6,528	**Progress**	753	**Days**	3	**MW**	9.75	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5775' - 6105', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 55 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	17:30	5.0	DRILL F/ 6105' - 6389', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 56.8 FPH.
17:30	18:00	0.5	FIX LEAK ON STANDPIPE CONNECTION ON RIG FLOOR.
18:00	23:00	5.0	DRILL F/ 6389' - 6528', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 27.8 FPH.
23:00	23:30	0.5	MIX & PUMP PILL, DROP SURVEY.
23:30	02:30	3.0	POH FOR BIT #2 (LOW ROP) - NO HOLE PROBLEMS, L/D BIT, MOTOR, & 2 ROLLER REAMERS.
02:30	05:30	3.0	P/U BIT #2 & MOTOR, RIH - NO HOLE PROBLEMS.
05:30	06:00	0.5	WASH & REAM 70' TO BOTTOM.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: STAY ALERT AND FOCUSED (3).
BOP DRILL:DAYLIGHT TOUR (75 SEC), EVENING TOUR (80 SEC).
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 4712 GAL, FUEL USED 1347 : GALS.
MUD WT: 9.6 PPG, VIS: 36.
BG GAS: 80-90 U, PEAK GAS: 520 U @ 6400', TRIP GAS: U.
FORMATION: BUCK CANYON @ 6175'.
UNMANNED LOGGING UNIT - DAY 3.

10-05-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$43,198	**Completion**	$940	**Daily Total**	$44,138
Cum Costs: Drilling	$477,274	**Completion**	$940	**Well Total**	$478,214

MD	7,645	**TVD**	7,645	**Progress**	1,117	**Days**	4	**MW**	9.8	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7645'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6528' - 6814', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 44 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICEM CHANGE OUT AIR CONTROL VALVE ON DRILLERS CONSOLE.

13:00	06:00	17.0	DRILL F/ 6814' - 7645', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 48.88 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: LOCKOUT TAGOUT (3) .
BOP DRILL: NONE.
OPERATED COM (3), WITNESSED (1).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 3441 GAL, FUEL USED 1271 : GALS.
MUD WT: 10.0 PPG, VIS: 37.
BG GAS: 120-140 U, PEAK GAS: 8281 U @ 7190', TRIP GAS: 2155 U.
FORMATION: KMV PRICE RIVER @ 7278' .
UNMANNED LOGGING UNIT - DAY 4.

10-06-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$37,618	**Completion**	$0	**Daily Total**	$37,618
Cum Costs: Drilling	$514,892	**Completion**	$940	**Well Total**	$515,832

MD	8,589	**TVD**	8,589	**Progress**	944	**Days**	5	**MW**	10.25	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8589'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7645' - 7956', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 51.83 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 7956' - 8589', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 37.23 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: WORKING IN BAD WEATHER (3) .
BOP DRILL: NONE.
OPERATED COM (3), WITNESSED (1).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 2169 GAL, FUEL USED 1272 : GALS.
MUD WT: 10.0 PPG, VIS: 37.
BG GAS: 180-350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.
FORMATION: KMV PRICE RIVER MIDDLE @ 8212' .
UNMANNED LOGGING UNIT - DAY 5.

10-07-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$53,478	**Completion**	$0	**Daily Total**	$53,478
Cum Costs: Drilling	$566,008	**Completion**	$940	**Well Total**	$566,948

MD	9,200	**TVD**	9,200	**Progress**	611	**Days**	6	**MW**	10.1	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRLG @ 9200'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP PILL, DROP SURVEY.

06:30	10:00	3.5	POH – NO PROBLEMS, L/D MOTOR & BIT.
10:00	13:00	3.0	P/U BIT & MOTOR, RIH – TIGHT @ 7500'.
13:00	14:00	1.0	P/U KELLY AND WORK TIGHT SPOT @ 7500'.
14:00	15:00	1.0	RIH – WASH @ 8071', AND WASH 60' TO BOTTOM.
15:00	06:00	15.0	DRILL F/ 8589' – 9200', 14–20K WOB, 45–65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 394 GPM = 64 RPM F/ MOTOR, 35.94 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: TRIPPING (3) .
BOP DRILL: NONE.
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:2800 GALS DIESEL.
FUEL ON HAND: 3964 GAL, FUEL USED 1005 : GALS.
MUD WT: 10.2 PPG, VIS: 42.
BG GAS: 180–350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.
FORMATION: KMV PRICE RIVER MIDDLE @ 8212' .
UNMANNED LOGGING UNIT – DAY 6.

10–08–2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$51,542	**Completion**	$0	**Daily Total**	$51,542
Cum Costs: Drilling	$617,550	**Completion**	$940	**Well Total**	$618,490

MD	9,520	**TVD**	9,520	**Progress**	193	**Days**	7	**MW**	10.2	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 9200' – 9327, 14–20K WOB, 45–65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 394 GPM = 64 RPM F/ MOTOR, 21.16 FPH.
12:00	12:30	0.5	MIX & PUMP PILL.
12:30	16:00	3.5	POH FOR BIT #4 – NO HOLE PROBLEMS, L/D BIT & MOTOR.
16:00	19:30	3.5	P/U BIT #4 AND MUD MOTOR & RIH – WASH @ 9047' – 9076'.
19:30	20:30	1.0	WASH 90' TO BOTTOM.
20:30	00:30	4.0	DRILL F/ 9327' – 9520', 14–20K WOB, 45–65 RPM @ TABLE, 1900 PSI W/ 104 SPM = 363 GPM = 58 RPM F/ MOTOR, 48.25 FPH. REACHED TD @ 00:30 HRS, 10/8/08.
00:30	01:30	1.0	CIRC FOR SHORT TRIP.
01:30	02:00	0.5	WIPER TRIP 5 STDS AND BACK TO BOTTOM – NO PROBLEMS.
02:00	04:00	2.0	CIRC BEFORE L/D DRILL STRING, RIG UP L/D EQUIP. SPOT 300 BBLS OF 13.2 PPG MUD IN HOLE.
04:00	06:00	2.0	DROP SURVEY & L/D DRILL STRING.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: LAYING DOWN DRILL PIPE (2), TRIPPING (1).
BOP DRILL: NONE.
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 2992 GAL, FUEL USED: 9972 GALS.
MUD WT: 10.3 PPG, VIS: 42.

BG GAS: 180-350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.

FORMATION: SEGO @ 9323'.

UNMANNED LOGGING UNIT - DAY 7.

10-09-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$104,204	**Completion**	$218,328	**Daily Total**	$322,532
Cum Costs: Drilling	$721,755	**Completion**	$219,268	**Well Total**	$941,023

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	8	**MW** 0.0	**Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	L/D DRILL PIPE, BREAK KELLY, L/D BHA.
10:30	11:00	0.5	PULL WEAR BUSHING.
11:00	12:30	1.5	HSM - RIG UP EQUIP TO RUN 4 1/2" PROD CSG.
12:30	19:30	7.0	RUN TOTAL 231 JTS OF 4 1/2", 11.6", N-80 PRODUCTION CASING AS FOLLOWS: SHOE (1.00) SET @ 9503.67., 1 JT CSG 43.71 , FLOAT COLLAR (1.50) SET W/ TOP @ 9457.46 , 61 JTS (2597.85) , 1 MJ (21.95) SET W/ TOP @ 6837.66 , 57 JTS (2259.76') , 1 MJ (21.07') W/ TOP @ 4556.83', 112 JTS (4517.83') , 1 PUP JT (20.35'),P/U TAG JT & TAG W/ 42' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASSY. 0.65' , AND L/J 13.0'), LAND W/ 70K ON HANGER.
19:30	20:00	0.5	SPACE OUT AND LAND CASING.
20:00	21:30	1.5	RIG UP CEMENTING EQUIP.
21:30	22:30	1.0	WAIT ON COMPUTER & CABLE FOR SCHLUMBERGER.
22:30	01:00	2.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER. DROP BTM PLUG, MIX AND PUMP CEMENT. LEAD 770 SKS 35/65 + ADD @ 12.5 PPG , 2.26 YELD , 12.885 GAL/SK FRESH WATER (309.9 BBLS). TAIL 1500 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (344.6 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 147 BBL FRESH WATER, LOST RETURNS @ 506 BBLS PUMPED - LOST 200 BBLS +/-, 0 BBLS CEMENT TO SURFACE , BUMP PLUG 01: 08 HRS WITH 3400 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK.
01:00	03:00	2.0	WAIT 1 HRS ON CEMENT, R/D CEMENT HEAD, L/D LANDING JT, INSTALL & TEST PACKOFF TO 5000 PSI - OK.
03:00	05:00	2.0	N/D BOP'S & CLEAN PITS.
05:00	06:00	1.0	R/D & PREPARE TO MOVE RIG FOR HIGHWAY MOVE.

TRUCKING STARTING TODAY. SOME CAMP ALONG WITH SUB AND DERRICK

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RUN CASING (1), CEMENTING W/ SCHLUMBERGER (2).

BOP DRILL: NONE.

OPERATED COM (2), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 2393 GAL, FUEL USED: 599 GALS.

MUD WT: PPG, VIS: .

BG GAS: U, PEAK GAS: U @ ', TRIP GAS: U.

FORMATION: TD @ 9520'.

MANNED LOGGING UNIT - DAY 8.

ITEMS TRANSFERED FROM ECW 68-04 TO WING SPRING 02-14:
260.04' (6 JTS) 4 1/2", 11.6#, N-80, LTC, CSG.
88.85' (5 PUPS) 4 1/2", 11.6#, P-110, LTC, PUP JTS.
FUEL 2393 GALS. @ $3.67 PER GAL.
RIG MOVE FROM ECW 68-04 TO WING SPRING 02-14 - 164 MILES.

06:00 RELEASE RIG @ 05:00 HRS, 10/9/08.
CASING POINT COST $693,159

10-14-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$25,500	**Daily Total**	$25,500
Cum Costs: Drilling	$721,755	**Completion**	$244,768	**Well Total**	$966,523

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOG

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. UNABLE TO LOG DUE TO GAS MIGRATING UP 4.5" CASING. PREP TO SET CIBP. RD SCHLUMBERGER.

10-16-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,500	**Daily Total**	$4,500
Cum Costs: Drilling	$721,755	**Completion**	$249,268	**Well Total**	$971,023

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SET CIBP

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. SET CIBP @ 9435'. RDWL. LET GAS MIGRATE OUT OF CASING.

10-17-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$19,279	**Daily Total**	$19,279
Cum Costs: Drilling	$721,755	**Completion**	$268,547	**Well Total**	$990,302

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP ABOVE 80'. RD SCHLUMBERGER.

10-31-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,218	**Daily Total**	$1,218
Cum Costs: Drilling	$721,755	**Completion**	$269,765	**Well Total**	$991,520

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 8200'-9205' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8926'-27', 8953'-54', 8962'-63', 8981'-82', 8991'-92', 9004'-05', 9026'-27', 9088'-89', 9129'-30'. 9142'-43', 9203'-05'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF116 PAD, 2081 GAL YF116ST+ PAD, 39230 GAL YF116ST+ WITH 128900# 20/40 SAND @ 1-5 PPG. MTP 6294 PSIG. MTR 51.3 BPM. ATP 4910 PSIG. ATR 47.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8905'. PERFORATE MPR/LPR FROM 8706'-07', 8729'-30', 8751'-52', 8788'-89', 8802'-03', 8813'-15', 8822'-24', 8870'-71', 8882'-83', 8890'-91'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL YF116ST+ PAD, 34047 GAL YF116ST+ WITH 87600# 20/40 SAND @ 1-4 PPG. MTP 6461 PSIG. MTR 50 BPM. ATP 5812 PSIG. ATR 43 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8652'. PERFORATE MPR FROM 8510'-12', 8517'-18', 8526'-27', 8550'-51', 8567'-68', 8573'-74', 8595'-96', 8600'-01', 8612'-13', 8627'-28', 8631'-32'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116ST+ PAD, 36957 GAL YF116ST+ WITH 100700# 20/40 SAND @ 1-4 PPG. MTP 6578 PSIG. MTR 50.1 BPM. ATP 5317 PSIG. ATR 46 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8492'. PERFORATE MPR FROM 8354'-55', 8361'-62', 8368'-69', 8400'-01', 8405'-06', 8412'-13', 8425'-26', 8437'-38', 8447'-48', 8459'-60', 8474'-76'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116ST+ PAD, 35000 GAL YF116ST+ WITH 93500# 20/40 SAND @ 1-4 PPG. MTP 6382 PSIG. MTR 50 BPM. ATP 4798 PSIG. ATR 44 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8320'. PERFORATE MPR FROM 8200'-01', 8209'-10', 8220'-21', 8225'-26', 8235'-26', 8248'-49', 8252'-53', 8265'-66', 8275'-76', 8280'-81', 8292'-93', 8303'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116ST+ PAD, 45598 GAL YF116ST+ WITH 154700# 20/40 SAND @ 1-4 PPG. MTP 6476 PSIG. MTR 50 BPM. ATP 4577 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

11-01-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$32,477	**Daily Total**	$32,477
Cum Costs: Drilling	$721,755	**Completion**	$302,242	**Well Total**	$1,023,997

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5642'-9205' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 12 & 13

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1700 PSIG. RUWL SET 10K CFP AT 8170'. PERFORATE MPR FROM (8036'-37' MISFIRED), 8040'-41', 8049'-50', 8061'-62', 8087'-88', 8094'-95', 8105'-06', 8116'-17', 8125'-26', 8135'-36', 8142'-43', 8148'-49'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2076 GAL YF116ST+ PAD, 49811 GAL YF116ST+ WITH 155550 # 20/40 SAND @ 1-5 PPG. MTP 6507 PSIG. MTR 51.5 BPM. ATP 5139 PSIG. ATR 47.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 8010'. PERFORATE UPR FROM 7726'-27', 7755'-56', 7842'-43', 7848'-49', 7867'-68', 7878'-79', 7885'-86', 7950'-51', 7964'-66', 7975'-76', 7991'-92', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2071 GAL YF116ST+ PAD, 40105 GAL YF116ST+ WITH 131200 # 20/40 SAND @ 1-4 PPG. MTP 6593 PSIG. MTR 50.7 BPM. ATP 5002 PSIG. ATR 47.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 7580'. PERFORATE UPR FROM 7282'-83', 7306'-07', 7324'-25', 7349'-50', 7370'-71', 7380'-81', 7447'-48', 7463'-64', 7492'-93', 7507'-08', 7525'-26', 7556'-57'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL YF116ST+ PAD, 36701 GAL YF116ST+ WITH 117700 # 20/40 SAND @ 1-4 PPG. MTP 6595 PSIG. MTR 50.6 BPM. ATP 4938 PSIG. ATR 46.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7250'. PERFORATE NORTH HORN FROM 7010'-11', 7035'-36', 7080'-82', 7127'-28', 7153'-54', 7163'-64', 7178'-79', 7185'-86', 7192'-93', 7227'-29'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD, 45870 GAL YF116ST+ WITH 139800 # 20/40 SAND @ 1-5 PPG. MTP 5992 PSIG. MTR 50.7 BPM. ATP 4314 PSIG. ATR 48.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6920'. PERFORATE Ba FROM 6563'-64', 6597'-98', 6614'-15', 6635'-36', 6696'-99', 6745'-46', 6793'-94', 6828'-29', 6873'-74', 6901'-02'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2068 GAL YF116ST+ PAD, 30873 GAL YF116ST+ WITH 95700 # 20/40 SAND @ 1-4 PPG. MTP 6092 PSIG. MTR 50.6 BPM. ATP 4227 PSIG. ATR 48.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6495'. PERFORATE Ba FROM 6169'-70', 6181'-82', 6191'-92', 6199'-200', 6213'-14', 6274'-75', 6285'-86', 6310'-11', 6345'-46', 6375'-76', 6404'-05', 6469'-70'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2069 GAL YF116ST+ PAD, 30456 GAL YF116ST+ WITH 92200 # 20/40 SAND @ 1-4 PPG. MTP 6006 PSIG. MTR 50.7 BPM. ATP 3779 PSIG. ATR 46 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5950'. PERFORATE Ca FROM 5642'-44', 5652'-54', 5661'-62', 5729'-30', 5801'-02', 5836'-37', 5842'-43', 5862'-63', 5882'-83', 5917'-18'@ 3 SPF @ 120° PHASING. RDWL. SWIFN.

11-02-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$477,358	**Daily Total**	$477,358
Cum Costs: Drilling	$721,755	**Completion**	$779,601	**Well Total**	$1,501,356

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1120 PSIG. RUWL SET 10K CFP AT 5950'. PERFORATE Ca FROM 5642'-44', 5652'-54', 5661'-62', 5729'-30', 5801'-02', 5836'-37', 5842'-43', 5862'-63', 5882'-83', 5917'-18'@ 3 SPF @ 120° PHASING. RDWL. SWIFN. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2066 GAL YF116ST+ PAD, 30085 GAL YF116ST+ WITH 110000 # 20/40 SAND @ 1-4 PPG. MTP 4414 PSIG. MTR 50.7 BPM. ATP 3528 PSIG. ATR 47.3 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5470'. PERFORATE Pp FROM 5400'-02', 5407'-09', 5416'-18', 5420'-22', 5426'-28', 5443'-45'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2069 GAL YF116ST+ PAD, 34824 GAL YF116ST+ WITH 111200 # 20/40 SAND @ 1-4 PPG. MTP 4929 PSIG. MTR 50.7 BPM. ATP 3730 PSIG. ATR 47.7 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 5309'. BLEED WELL TO 0 PSIG. RDMO LONE WOLF WIRELINE. SWIFN.

11-04-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$41,839	**Daily Total**	$41,839
Cum Costs: Drilling	$721,755	**Completion**	$821,440	**Well Total**	$1,543,195

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5309'. RU TO DRILL OUT PLUGS. SDFN.

11-05-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$70,350	**Daily Total**	$70,350

Cum Costs: Drilling $721,755 **Completion** $891,790 **Well Total** $1,613,545

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5309', 5470', 5950', 6495', 6920', 7250', 7580', 8010', 8170', 8320', 8492', 8652', 8905'. RIH. CLEANED OUT TO PBTD @ 9457' LANDED TBG AT 6962' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 14 HRS. 24/64" CHOKE. FTP 1100 PSIG, CP 1250 PSIG. 74 BFPH. RECOVERED 1036 BLW. 13325 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8 4.7# N-80 TBG 31.70' XN NIPPLE 1.10' 210 JTS 2-3/8 4.7# N-80 TBG 6914.71' BELOW KB 13.00' LANDED @ 6961.51' KB

11-06-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $3,565 **Daily Total** $3,565

Cum Costs: Drilling $721,755 **Completion** $895,355 **Well Total** $1,617,110

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 58 BFPH. RECOVERED 1402 BLW. 10923 BLWTR.

11-07-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $4,765 **Daily Total** $4,765

Cum Costs: Drilling $721,755 **Completion** $900,120 **Well Total** $1,621,875

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1150 PSIG. 48 BFPH. RECOVERED 1105 BLW. 10818 BLWTR.

11-08-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $4,765 **Daily Total** $4,765

Cum Costs: Drilling $721,755 **Completion** $903,085 **Well Total** $1,624,840

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1125 PSIG. 41 BFPH. RECOVERED 983 BLW. 9835 BLWTR.

11-09-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965		
Cum Costs: Drilling	$721,755	**Completion**	$906,050	**Well Total**	$1,627,805		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	21 **MW**	0.0 **Visc**	0.0	
Formation : MESAVERDE	**PBTD :** 9457.0	**Perf :** 5400'-9205'	**PKR Depth :** 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1400 PSIG. 37 BFPH. RECOVERED 897 BLW. 8935 BLWTR.

11-10-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965		
Cum Costs: Drilling	$721,755	**Completion**	$909,015	**Well Total**	$1,630,770		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	22 **MW**	0.0 **Visc**	0.0	
Formation : MESAVERDE	**PBTD :** 9457.0	**Perf :** 5400'-9205'	**PKR Depth :** 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 34 BFPH. RECOVERED 809 BLW. 8126 BLWTR.

11-11-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965		
Cum Costs: Drilling	$721,755	**Completion**	$911,980	**Well Total**	$1,633,735		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	23 **MW**	0.0 **Visc**	0.0	
Formation : MESAVERDE	**PBTD :** 9457.0	**Perf :** 5400'-9205'	**PKR Depth :** 0.0				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSIG. 28 BFPH. RECOVERED 684 BLW. 7442 BLWTR.

11-12-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965		
Cum Costs: Drilling	$721,755	**Completion**	$914,945	**Well Total**	$1,636,700		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	24 **MW**	0.0 **Visc**	0.0	
Formation : MESAVERDE	**PBTD :** 9457.0	**Perf :** 5400'-9205'	**PKR Depth :** 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 23 BFPH. RECOVERED 540 BLW. 6902 BLWTR.

11-13-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,765	**Daily Total**	$2,765		
Cum Costs: Drilling	$721,755	**Completion**	$917,710	**Well Total**	$1,639,465		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	25 **MW**	0.0 **Visc**	0.0	

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 21 BFPH. RECOVERED 499 BLW. 6403 BLWTR.

11-14-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,165	**Daily Total**	$2,165		
Cum Costs: Drilling	$721,755	**Completion**	$919,875	**Well Total**	$1,641,630		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	26 **MW**	0.0 **Visc**	0.0	

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 7 HRS THRU BRECO. 24/64" CHOKE. FTP 840 PSIG. CP 1580 PSIG. 17 BFPH. RECOVERED 117 BLW. 6286 BLWTR. SI. WO FACILITIES. FINAL COMPLETION DATE: 11/13/08

11-19-2008 **Reported By** RITA THOMAS

DailyCosts: Drilling	$0	**Completion**	$167,518	**Daily Total**	$167,518		
Cum Costs: Drilling	$721,755	**Completion**	$1,087,393	**Well Total**	$1,809,148		
MD	9,520 **TVD**	9,520 **Progress**	0 **Days**	27 **MW**	0.0 **Visc**	0.0	

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: FACILTIY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST $167,518

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
EAST CHAPITA 68-04

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39279

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 4 T9S R23E NWNW 1046FNL 465FWL
40.06912 N Lat, 109.33985 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
DEC 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #65728 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 12/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-18-2008

Well Name	ECW 068-04	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-39279	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	10-01-2008	**Class Date**	12-17-2008
Tax Credit	N	**TVD / MD**	9,520/ 9,520	**Property #**	060415
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	4,942/ 4,929				
Location	Section 4-T9S-R23E, NWNW, 1046 FNL & 465 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	304451	**AFE Total**	2,295,600	**DHC / CWC**	956,100/ 1,339,500				
Rig Contr	TRUE	**Rig Name**	TRUE #26	**Start Date**	07-24-2007	**Release Date**	10-09-2008		
07-24-2007	**Reported By**	SHARON CAUDILL							
DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1046' FNL & 465' FWL (NW/NW) SECTION 4, T9S, R23E UINTAH COUNTY, UTAH LAT 40.069119, LONG 109.339847 (NAD 83) LAT 40.069156, LONG 109.339167 (NAD 27) TRUE #26 OBJECTIVE: 9520' TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-01304 ELEVATION: 4927.2' NAT GL, 4928.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4929'), 4942' KB (13') EOG WI 100%, NRI 84.75%

08-13-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $38,000 **Completion** $0 **Daily Total** $38,000
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

08-14-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

08-15-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-19-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $38,000 **Completion** $0 **Well Total** $38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

08-20-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-22-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN PIT.

08-25-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

08-26-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO BUCKET TRUCK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-27-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: SPUD NOTIFICATION – WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/26/08 @ 11:30 A.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/26/08 @ 11:00 A.M.

09-12-2008 **Reported By** DAN FARNSWORTH

DailyCosts: Drilling	$241,675	**Completion**	$0	**Daily Total**	$241,675		
Cum Costs: Drilling	$279,675	**Completion**	$0	**Well Total**	$279,675		
MD 2,470	**TVD** 2,470	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG # 4 ON 9/8/2008. DRILLED 12-1/4" HOLE TO 2470' GL. RAN 61 JTS (2456.57') OF 9-5/8", 36.0#, J-55,LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2469' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.01 CF/SX. TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186.9 BBLS FRESH WATER. BUMP PLUG W/550PSI. @ 08:23 PM, 9/10/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBLS INTO LEAD CEMENT. LOST CIRCULATION 130 BBLS INTO DISPLACEMENT. TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. TOP JOB # 2: MIXED & PUMPED 185 SX (38 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2370' G.L. PICKED UP TO 2350' AND TOOK SURVEY -- BULLS EYE. CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 90.0 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9 LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/9/2008 @ 05:30 PM.

10-01-2008 **Reported By** KELLY SPOONTS

DailyCosts: Drilling	$31,303	**Completion**	$0	**Daily Total**	$31,303		
Cum Costs: Drilling	$310,978	**Completion**	$0	**Well Total**	$310,978		
MD 2,470	**TVD** 2,470	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	22:00	16.0	MOVE ONTO LOCATION ECW 68-04 – TRUCKS OFF OF LOCATION @ 15:30 HRS. DERRICK IN AIR BY 16:00 HRS. RIG UP RT NIPPLE UP BOP'S. ITEMS TRANSFERED FROM ECW 69-04 TO ECW 68-04 137.69' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 45.56' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD 47.30' (2 MJ) 4 1/2", 11.6#, HCP-110, LTC, R-3, GOOD 20.00' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD TRANSFERS----3815 GALLONS DIESLE @ 4.05 GALLON 15450.75
22:00	23:30	1.5	ACCEPT RIG @ 22:00 HRS, 10/1/08. DRILL MOUSE HOLE.
23:30	05:00	5.5	TEST BOPS – PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.
05:00	05:30	0.5	INSTALL WEAR BUSHING
05:30	06:00	0.5	RU LAY DOWN MACHINE/SAFETY MEETING FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: WITH KIMZEY . BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 3515 GAL, FUEL USED300 : GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ', TRIP GAS: U. FORMATION: GREEN RIVER @ : 2470' . UNMANNED LOGGING UNIT – DAY 0.

10-02-2008 **Reported By** BENNY BLACKWELL/KELLY SPOONTS

DailyCosts: Drilling	$37,261	**Completion**	$0	**Daily Total**	$37,261		
Cum Costs: Drilling	$348,289	**Completion**	$0	**Well Total**	$348,289		
MD 3,800	**TVD** 3,800	**Progress** 1,304	**Days** 1	**MW** 8.4	**Visc** 27.0		
Formation :	**PBTD :** 0.0	**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRLG @ 3800'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CONT TO RIG UP PICK UP EQUIP & P/U BHA & DP TO 2389'.
10:30	11:30	1.0	RIG DOWN PICK UP EQUIP.

11:30	13:30	2.0	DRILL CEMENT, FLOAT EQUIP AND 10' OF NEW FORMATION TO 2496'.
13:30	14:00	0.5	CIRC HOLE CLEAN AND PERFORM FIT - 238 PSI SURFACE PRESS W/ 8.5 PPG FLUID = 10.4 PPG EMW.
14:00	15:00	1.0	DRILL F/ 2496' - 2559 ', 14-20K WOB, 45-65 RPM @ TABLE, 1300 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 63 FPH.
15:00	15:30	0.5	DEVIATION SURVEY @ 2482' - 2.25 DEG.
15:30	21:00	5.5	DRILL F/ 2559 ' - 3033', 14-20K WOB, 45-65 RPM @ TABLE, 1300 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 86.18 FPH.
21:00	21:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
21:30	03:30	6.0	DRILL F/ 3033' - 3570, 14-20K WOB, 45-65 RPM @ TABLE, 1400 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 89.5 FPH.
03:30	04:00	0.5	DEVIATION SURVEY @ 3495' - 3 DEG.
04:00	06:00	2.0	DRILL F/ 3570' - 3800', 14-20K WOB, 45-65 RPM @ TABLE, 1400 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 115 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: WITH KIMZEY (1), FAST DRILLING (1), CONNECTIONS (1) .

BOP DRILL: NONE.

OPERATED COM (3), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3515 GAL, FUEL USED300 : GALS.

MUD WT: 9.2 PPG, VIS: 32.

BG GAS: 70-90 U, PEAK GAS: 1896 U @ 2988', TRIP GAS: U.

FORMATION: MAHOGANY OIL SHALE @ : 2670' .

UNMANNED LOGGING UNIT - DAY 1.

06:00			SPUD 7 7/8" HOLE @ 14:00 HRS, 10/1/08.

10-03-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$56,526	**Completion**	$0	**Daily Total**	$56,526
Cum Costs: Drilling	$404,816	**Completion**	$0	**Well Total**	$404,816

MD	5,775	**TVD**	5,775	**Progress**	1,975	**Days**	2	**MW**	9.1	**Visc**	32.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5775'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 3800' - 4202', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 114.8 FPH.
09:30	10:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
10:00	13:30	3.5	DRILL F/ 4202' - 4583', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 120 SPM = 420 GPM = 67 RPM F/ MOTOR, 108.8 FPH.
13:30	14:00	0.5	DEVIATION SURVEY @ 4506' - 4.00 DEG.
14:00	06:00	16.0	DRILL F/ 4583' -5775' ', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 74.5 FPH.

DAYLIGHTS 1 MAN SHORT OTHERS FULL CREW: NO INCIDENTS.

SAFETY MEETINGS: WORKING SHORT HANDED (3) .

BOP DRILL:MORNING TOUR (90 SEC), EVENING TOUR (88 SEC).

OPERATED COM (3), WITNESSED (1).

FUEL REC'D: 4400 GALS DIESEL.

FUEL ON HAND: 6059 GAL, FUEL USED 1034 : GALS.
MUD WT: 9.3 PPG, VIS: 34.
BG GAS: 80-90 U, PEAK GAS: 1940 U @ 3837', TRIP GAS: U.
FORMATION: CHAPPITA WELLS @ : 5512'.
UNMANNED LOGGING UNIT - DAY 2.

10-04-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$36,104	**Completion**	$0	**Daily Total**	$36,104
Cum Costs: Drilling	$440,920	**Completion**	$0	**Well Total**	$440,920

MD	6,528	**TVD**	6,528	**Progress**	753	**Days**	3	**MW**	9.75	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH & REAM TO BTM

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5775' - 6105', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 55 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	17:30	5.0	DRILL F/ 6105' - 6389', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 56.8 FPH.
17:30	18:00	0.5	FIX LEAK ON STANDPIPE CONNECTION ON RIG FLOOR.
18:00	23:00	5.0	DRILL F/ 6389' - 6528', 14-20K WOB, 45-65 RPM @ TABLE, 1600 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 27.8 FPH.
23:00	23:30	0.5	MIX & PUMP PILL, DROP SURVEY.
23:30	02:30	3.0	POH FOR BIT #2 (LOW ROP) - NO HOLE PROBLEMS, L/D BIT, MOTOR, & 2 ROLLER REAMERS.
02:30	05:30	3.0	P/U BIT #2 & MOTOR, RIH - NO HOLE PROBLEMS.
05:30	06:00	0.5	WASH & REAM 70' TO BOTTOM.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: STAY ALERT AND FOCUSED (3).
BOP DRILL:DAYLIGHT TOUR (75 SEC), EVENING TOUR (80 SEC).
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 4712 GAL, FUEL USED 1347 : GALS.
MUD WT: 9.6 PPG, VIS: 36.
BG GAS: 80-90 U, PEAK GAS: 520 U @ 6400', TRIP GAS: U.
FORMATION: BUCK CANYON @ 6175'.
UNMANNED LOGGING UNIT - DAY 3.

10-05-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$43,198	**Completion**	$940	**Daily Total**	$44,138
Cum Costs: Drilling	$477,274	**Completion**	$940	**Well Total**	$478,214

MD	7,645	**TVD**	7,645	**Progress**	1,117	**Days**	4	**MW**	9.8	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7645'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL F/ 6528' - 6814', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 117 SPM = 408 GPM = 65 RPM F/ MOTOR, 44 FPH.
12:30	13:00	0.5	SERVICE RIG - DAILY RIG SERVICEM CHANGE OUT AIR CONTROL VALVE ON DRILLERS CONSOLE.

13:00	06:00	17.0	DRILL F/ 6814' - 7645', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 48.88 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: LOCKOUT TAGOUT (3) .
BOP DRILL: NONE.
OPERATED COM (3), WITNESSED (1).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 3441 GAL, FUEL USED 1271 : GALS.
MUD WT: 10.0 PPG, VIS: 37.
BG GAS: 120-140 U, PEAK GAS: 8281 U @ 7190', TRIP GAS: 2155 U.
FORMATION: KMV PRICE RIVER @ 7278' .
UNMANNED LOGGING UNIT - DAY 4.

10-06-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$37,618	**Completion**	$0	**Daily Total**	$37,618
Cum Costs: Drilling	$514,892	**Completion**	$940	**Well Total**	$515,832

MD	8,589	**TVD**	8,589	**Progress**	944	**Days**	5	**MW**	10.25	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8589'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7645' - 7956', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 51.83 FPH.
12:00	12:30	0.5	SERVICE RIG - DAILY RIG SERVICE.
12:30	06:00	17.5	DRILL F/ 7956' - 8589', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 401 GPM = 64 RPM F/ MOTOR, 37.23 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: WORKING IN BAD WEATHER (3) .
BOP DRILL: NONE.
OPERATED COM (3), WITNESSED (1).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 2169 GAL, FUEL USED 1272 : GALS.
MUD WT: 10.0 PPG, VIS: 37.
BG GAS: 180-350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.
FORMATION: KMV PRICE RIVER MIDDLE @ 8212' .
UNMANNED LOGGING UNIT - DAY 5.

10-07-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$53,478	**Completion**	$0	**Daily Total**	$53,478
Cum Costs: Drilling	$566,008	**Completion**	$940	**Well Total**	$566,948

MD	9,200	**TVD**	9,200	**Progress**	611	**Days**	6	**MW**	10.1	**Visc**	39.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRLG @ 9200'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PUMP PILL, DROP SURVEY.

06:30	10:00	3.5	POH – NO PROBLEMS, L/D MOTOR & BIT.
10:00	13:00	3.0	P/U BIT & MOTOR, RIH – TIGHT @ 7500'.
13:00	14:00	1.0	P/U KELLY AND WORK TIGHT SPOT @ 7500'.
14:00	15:00	1.0	RIH – WASH @ 8071', AND WASH 60' TO BOTTOM.
15:00	06:00	15.0	DRILL F/ 8589' – 9200', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 394 GPM = 64 RPM F/ MOTOR, 35.94 FPH.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: TRIPPING (3) .
BOP DRILL: NONE.
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:2800 GALS DIESEL.
FUEL ON HAND: 3964 GAL, FUEL USED 1005 : GALS.
MUD WT: 10.2 PPG, VIS: 42.
BG GAS: 180-350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.
FORMATION: KMV PRICE RIVER MIDDLE @ 8212' .
UNMANNED LOGGING UNIT – DAY 6.

10-08-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$51,542	**Completion**	$0	**Daily Total**	$51,542
Cum Costs: Drilling	$617,550	**Completion**	$940	**Well Total**	$618,490

MD	9,520	**TVD**	9,520	**Progress**	193	**Days**	7	**MW**	10.2	**Visc**	43.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 9200' – 9327, 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 113 SPM = 394 GPM = 64 RPM F/ MOTOR, 21.16 FPH.
12:00	12:30	0.5	MIX & PUMP PILL.
12:30	16:00	3.5	POH FOR BIT #4 – NO HOLE PROBLEMS, L/D BIT & MOTOR.
16:00	19:30	3.5	P/U BIT #4 AND MUD MOTOR & RIH – WASH @ 9047' – 9076'.
19:30	20:30	1.0	WASH 90' TO BOTTOM.
20:30	00:30	4.0	DRILL F/ 9327' – 9520', 14-20K WOB, 45-65 RPM @ TABLE, 1900 PSI W/ 104 SPM = 363 GPM = 58 RPM F/ MOTOR, 48.25 FPH. REACHED TD @ 00:30 HRS, 10/8/08.
00:30	01:30	1.0	CIRC FOR SHORT TRIP.
01:30	02:00	0.5	WIPER TRIP 5 STDS AND BACK TO BOTTOM – NO PROBLEMS.
02:00	04:00	2.0	CIRC BEFORE L/D DRILL STRING, RIG UP L/D EQUIP. SPOT 300 BBLS OF 13.2 PPG MUD IN HOLE.
04:00	06:00	2.0	DROP SURVEY & L/D DRILL STRING.

FULL CREW: NO INCIDENTS.
SAFETY MEETINGS: LAYING DOWN DRILL PIPE (2), TRIPPING (1).
BOP DRILL: NONE.
OPERATED COM (5), WITNESSED (2).
FUEL REC'D:0 GALS DIESEL.
FUEL ON HAND: 2992 GAL, FUEL USED: 9972 GALS.
MUD WT: 10.3 PPG, VIS: 42.

BG GAS: 180-350 U, PEAK GAS: 6462 U @ 8215', TRIP GAS: N/A U.

FORMATION: SEGO @ 9323'.

UNMANNED LOGGING UNIT - DAY 7.

10-09-2008 **Reported By** BENNY BLACKWELL

DailyCosts: Drilling	$104,204	**Completion**	$218,328	**Daily Total**	$322,532
Cum Costs: Drilling	$721,755	**Completion**	$219,268	**Well Total**	$941,023

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:30	4.5	L/D DRILL PIPE, BREAK KELLY, L/D BHA.
10:30	11:00	0.5	PULL WEAR BUSHING.
11:00	12:30	1.5	HSM - RIG UP EQUIP TO RUN 4 1/2" PROD CSG.
12:30	19:30	7.0	RUN TOTAL 231 JTS OF 4 1/2", 11.6", N-80 PRODUCTION CASING AS FOLLOWS: SHOE (1.00) SET @ 9503.67., 1 JT CSG 43.71 , FLOAT COLLAR (1.50) SET W/ TOP @ 9457.46 , 61 JTS (2597.85) , 1 MJ (21.95) SET W/ TOP @ 6837.66 , 57 JTS (2259.76') , 1 MJ (21.07') W/ TOP @ 4556.83', 112 JTS (4517.83') , 1 PUP JT (20.35'),P/U TAG JT & TAG W/ 42' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JT - 5.00', CASING HANGER ASSY. 0.65' , AND L/J 13.0'), LAND W/ 70K ON HANGER.
19:30	20:00	0.5	SPACE OUT AND LAND CASING.
20:00	21:30	1.5	RIG UP CEMENTING EQUIP.
21:30	22:30	1.0	WAIT ON COMPUTER & CABLE FOR SCHLUMBERGER.
22:30	01:00	2.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER. DROP BTM PLUG, MIX AND PUMP CEMENT. LEAD 770 SKS 35/65 + ADD @ 12.5 PPG , 2.26 YELD , 12.885 GAL/SK FRESH WATER (309.9 BBLS). TAIL 1500 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (344.6 BBLS). DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 147 BBL FRESH WATER, LOST RETURNS @ 506 BBLS PUMPED - LOST 200 BBLS +/-, 0 BBLS CEMENT TO SURFACE , BUMP PLUG 01: 08 HRS WITH 3400 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK.
01:00	03:00	2.0	WAIT 1 HRS ON CEMENT, R/D CEMENT HEAD, L/D LANDING JT, INSTALL & TEST PACKOFF TO 5000 PSI - OK.
03:00	05:00	2.0	N/D BOP'S & CLEAN PITS.
05:00	06:00	1.0	R/D & PREPARE TO MOVE RIG FOR HIGHWAY MOVE.

TRUCKING STARTING TODAY. SOME CAMP ALONG WITH SUB AND DERRICK

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RUN CASING (1), CEMENTING W/ SCHLUMBERGER (2).

BOP DRILL: NONE.

OPERATED COM (2), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 2393 GAL, FUEL USED: 599 GALS.

MUD WT: PPG, VIS: .

BG GAS: U, PEAK GAS: U @ ', TRIP GAS: U.

FORMATION: TD @ 9520'.

MANNED LOGGING UNIT - DAY 8.

ITEMS TRANSFERED FROM ECW 68-04 TO WING SPRING 02-14:
260.04' (6 JTS) 4 1/2", 11.6#, N-80, LTC, CSG.
88.85' (5 PUPS) 4 1/2", 11.6#, P-110, LTC, PUP JTS.
FUEL 2393 GALS. @ $3.67 PER GAL.
RIG MOVE FROM ECW 68-04 TO WING SPRING 02-14 - 164 MILES.

06:00 RELEASE RIG @ 05:00 HRS, 10/9/08.
CASING POINT COST $693,159

10-14-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$25,500	**Daily Total**	$25,500
Cum Costs: Drilling	$721,755	**Completion**	$244,768	**Well Total**	$966,523

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOG

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. UNABLE TO LOG DUE TO GAS MIGRATING UP 4.5" CASING. PREP TO SET CIBP. RD SCHLUMBERGER.

10-16-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$4,500	**Daily Total**	$4,500
Cum Costs: Drilling	$721,755	**Completion**	$249,268	**Well Total**	$971,023

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SET CIBP

Start	End	Hrs	Activity Description
06:00			MIRU CUTTERS WIRELINE. SET CIBP @ 9435'. RDWL. LET GAS MIGRATE OUT OF CASING.

10-17-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$19,279	**Daily Total**	$19,279
Cum Costs: Drilling	$721,755	**Completion**	$268,547	**Well Total**	$990,302

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 9457.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 80'. EST CEMENT TOP ABOVE 80'. RD SCHLUMBERGER.

10-31-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,218	**Daily Total**	$1,218
Cum Costs: Drilling	$721,755	**Completion**	$269,765	**Well Total**	$991,520

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 8200'-9205' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description

06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8926'-27', 8953'-54', 8962'-63', 8981'-82', 8991'-92', 9004'-05', 9026'-27', 9088'-89', 9129'-30'. 9142'-43', 9203'-05'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 0 GAL WF116 PAD, 2081 GAL YF116ST+ PAD, 39230 GAL YF116ST+ WITH 128900# 20/40 SAND @ 1-5 PPG. MTP 6294 PSIG. MTR 51.3 BPM. ATP 4910 PSIG. ATR 47.4 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8905'. PERFORATE MPR/LPR FROM 8706'-07', 8729'-30', 8751'-52', 8788'-89', 8802'-03', 8813'-15', 8822'-24', 8870'-71', 8882'-83', 8890'-91'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4177 GAL YF116ST+ PAD, 34047 GAL YF116ST+ WITH 87600# 20/40 SAND @ 1-4 PPG. MTP 6461 PSIG. MTR 50 BPM. ATP 5812 PSIG. ATR 43 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8652'. PERFORATE MPR FROM 8510'-12', 8517'-18', 8526'-27', 8550'-51', 8567'-68', 8573'-74', 8595'-96', 8600'-01', 8612'-13', 8627'-28', 8631'-32'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116ST+ PAD, 36957 GAL YF116ST+ WITH 100700# 20/40 SAND @ 1-4 PPG. MTP 6578 PSIG. MTR 50.1 BPM. ATP 5317 PSIG. ATR 46 BPM. ISIP 4700 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8492'. PERFORATE MPR FROM 8354'-55', 8361'-62', 8368'-69', 8400'-01', 8405'-06', 8412'-13', 8425'-26', 8437'-38', 8447'-48', 8459'-60', 8474'-76'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL YF116ST+ PAD, 35000 GAL YF116ST+ WITH 93500# 20/40 SAND @ 1-4 PPG. MTP 6382 PSIG. MTR 50 BPM. ATP 4798 PSIG. ATR 44 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER. RUWL. SET 10K CFP AT 8320'. PERFORATE MPR FROM 8200'-01', 8209'-10', 8220'-21', 8225'-26', 8235'-26', 8248'-49', 8252'-53', 8265'-66', 8275'-76', 8280'-81', 8292'-93', 8303'-04' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116ST+ PAD, 45598 GAL YF116ST+ WITH 154700# 20/40 SAND @ 1-4 PPG. MTP 6476 PSIG. MTR 50 BPM. ATP 4577 PSIG. ATR 47.8 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

11-01-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$32,477	**Daily Total**	$32,477
Cum Costs: Drilling	$721,755	**Completion**	$302,242	**Well Total**	$1,023,997

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5642'-9205' **PKR Depth :** 0.0

Activity at Report Time: FRAC STAGES 12 & 13

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1700 PSIG. RUWL SET 10K CFP AT 8170'. PERFORATE MPR FROM (8036'-37' MISFIRED), 8040'-41', 8049'-50', 8061'-62', 8087'-88', 8094'-95', 8105'-06', 8116'-17', 8125'-26', 8135'-36', 8142'-43', 8148'-49'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2076 GAL YF116ST+ PAD, 49811 GAL YF116ST+ WITH 155550 # 20/40 SAND @ 1-5 PPG. MTP 6507 PSIG. MTR 51.5 BPM. ATP 5139 PSIG. ATR 47.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 8010'. PERFORATE UPR FROM 7726'-27', 7755'-56', 7842'-43', 7848'-49', 7867'-68', 7878'-79', 7885'-86', 7950'-51', 7964'-66', 7975'-76', 7991'-92', @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2071 GAL YF116ST+ PAD, 40105 GAL YF116ST+ WITH 131200 # 20/40 SAND @ 1-4 PPG. MTP 6593 PSIG. MTR 50.7 BPM. ATP 5002 PSIG. ATR 47.2 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 7580'. PERFORATE UPR FROM 7282'-83', 7306'-07', 7324'-25', 7349'-50', 7370'-71', 7380'-81', 7447'-48', 7463'-64', 7492'-93', 7507'-08', 7525'-26', 7556'-57'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL YF116ST+ PAD, 36701 GAL YF116ST+ WITH 117700 # 20/40 SAND @ 1-4 PPG. MTP 6595 PSIG. MTR 50.6 BPM. ATP 4938 PSIG. ATR 46.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7250'. PERFORATE NORTH HORN FROM 7010'-11', 7035'-36', 7080'-82', 7127'-28', 7153'-54', 7163'-64', 7178'-79', 7185'-86', 7192'-93', 7227'-29'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD, 45870 GAL YF116ST+ WITH 139800 # 20/40 SAND @ 1-5 PPG. MTP 5992 PSIG. MTR 50.7 BPM. ATP 4314 PSIG. ATR 48.2 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6920'. PERFORATE Ba FROM 6563'-64', 6597'-98', 6614'-15', 6635'-36', 6696'-99', 6745'-46', 6793'-94', 6828'-29', 6873'-74', 6901'-02'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2068 GAL YF116ST+ PAD, 30873 GAL YF116ST+ WITH 95700 # 20/40 SAND @ 1-4 PPG. MTP 6092 PSIG. MTR 50.6 BPM. ATP 4227 PSIG. ATR 48.3 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6495'. PERFORATE Ba FROM 6169'-70', 6181'-82', 6191'-92', 6199'-200', 6213'-14', 6274'-75', 6285'-86', 6310'-11', 6345'-46', 6375'-76', 6404'-05', 6469'-70'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2069 GAL YF116ST+ PAD, 30456 GAL YF116ST+ WITH 92200 # 20/40 SAND @ 1-4 PPG. MTP 6006 PSIG. MTR 50.7 BPM. ATP 3779 PSIG. ATR 46 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 5950'. PERFORATE Ca FROM 5642'-44', 5652'-54', 5661'-62', 5729'-30', 5801'-02', 5836'-37', 5842'-43', 5862'-63', 5882'-83', 5917'-18'@ 3 SPF @ 120° PHASING. RDWL. SWIFN.

11-02-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$477,358	**Daily Total**	$477,358
Cum Costs: Drilling	$721,755	**Completion**	$779,601	**Well Total**	$1,501,356

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1120 PSIG. RUWL SET 10K CFP AT 5950'. PERFORATE Ca FROM 5642'-44', 5652'-54', 5661'-62', 5729'-30', 5801'-02', 5836'-37', 5842'-43', 5862'-63', 5882'-83', 5917'-18'@ 3 SPF @ 120° PHASING. RDWL. SWIFN. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2066 GAL YF116ST+ PAD, 30085 GAL YF116ST+ WITH 110000 # 20/40 SAND @ 1-4 PPG. MTP 4414 PSIG. MTR 50.7 BPM. ATP 3528 PSIG. ATR 47.3 BPM. ISIP 2100 PSIG. RD SCHLUMBERGER. RUWL SET 10K CFP AT 5470'. PERFORATE Pp FROM 5400'-02', 5407'-09', 5416'-18', 5420'-22', 5426'-28', 5443'-45'@ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2069 GAL YF116ST+ PAD, 34824 GAL YF116ST+ WITH 111200 # 20/40 SAND @ 1-4 PPG. MTP 4929 PSIG. MTR 50.7 BPM. ATP 3730 PSIG. ATR 47.7 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. RUWL SET 6K CBP AT 5309'. BLEED WELL TO 0 PSIG. RDMO LONE WOLF WIRELINE. SWIFN.

11-04-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$41,839	**Daily Total**	$41,839
Cum Costs: Drilling	$721,755	**Completion**	$821,440	**Well Total**	$1,543,195

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5309'. RU TO DRILL OUT PLUGS. SDFN.

11-05-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$70,350	**Daily Total**	$70,350

Cum Costs: Drilling $721,755 **Completion** $891,790 **Well Total** $1,613,545

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5309', 5470', 5950', 6495', 6920', 7250', 7580', 8010', 8170', 8320', 8492', 8652', 8905'. RIH. CLEANED OUT TO PBTD @ 9457' LANDED TBG AT 6962' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 14 HRS. 24/64" CHOKE. FTP 1100 PSIG, CP 1250 PSIG. 74 BFPH. RECOVERED 1036 BLW. 13325 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8 4.7# N-80 TBG 31.70' XN NIPPLE 1.10' 210 JTS 2-3/8 4.7# N-80 TBG 6914.71' BELOW KB 13.00' LANDED @ 6961.51' KB

11-06-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $3,565 **Daily Total** $3,565

Cum Costs: Drilling $721,755 **Completion** $895,355 **Well Total** $1,617,110

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1100 PSIG. 58 BFPH. RECOVERED 1402 BLW. 10923 BLWTR.

11-07-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $4,765 **Daily Total** $4,765

Cum Costs: Drilling $721,755 **Completion** $900,120 **Well Total** $1,621,875

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 23 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1150 PSIG. 48 BFPH. RECOVERED 1105 BLW. 10818 BLWTR.

11-08-2008 **Reported By** HAL IVIE

DailyCosts: Drilling $0 **Completion** $4,765 **Daily Total** $4,765

Cum Costs: Drilling $721,755 **Completion** $903,085 **Well Total** $1,624,840

MD 9,520 **TVD** 9,520 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1125 PSIG. 41 BFPH. RECOVERED 983 BLW. 9835 BLWTR.

11-09-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965
Cum Costs: Drilling	$721,755	**Completion**	$906,050	**Well Total**	$1,627,805

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	21	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1400 PSIG. 37 BFPH. RECOVERED 897 BLW. 8935 BLWTR.

11-10-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965
Cum Costs: Drilling	$721,755	**Completion**	$909,015	**Well Total**	$1,630,770

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	22	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 34 BFPH. RECOVERED 809 BLW. 8126 BLWTR.

11-11-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965
Cum Costs: Drilling	$721,755	**Completion**	$911,980	**Well Total**	$1,633,735

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	23	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1700 PSIG. 28 BFPH. RECOVERED 684 BLW. 7442 BLWTR.

11-12-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,965	**Daily Total**	$2,965
Cum Costs: Drilling	$721,755	**Completion**	$914,945	**Well Total**	$1,636,700

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	24	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 9457.0 **Perf :** 5400'-9205' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1650 PSIG. 23 BFPH. RECOVERED 540 BLW. 6902 BLWTR.

11-13-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,765	**Daily Total**	$2,765
Cum Costs: Drilling	$721,755	**Completion**	$917,710	**Well Total**	$1,639,465

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	25	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 21 BFPH. RECOVERED 499 BLW. 6403 BLWTR.

11-14-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$2,165	**Daily Total**	$2,165
Cum Costs: Drilling	$721,755	**Completion**	$919,875	**Well Total**	$1,641,630

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	26	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 7 HRS THRU BRECO. 24/64" CHOKE. FTP 840 PSIG. CP 1580 PSIG. 17 BFPH. RECOVERED 117 BLW. 6286 BLWTR. SI. WO FACILITIES. FINAL COMPLETION DATE: 11/13/08

11-19-2008 **Reported By** RITA THOMAS

DailyCosts: Drilling	$0	**Completion**	$167,518	**Daily Total**	$167,518
Cum Costs: Drilling	$721,755	**Completion**	$1,087,393	**Well Total**	$1,809,148

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	27	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: FACILTIY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST $167,518

12-18-2008 **Reported By** DUANE COOK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$721,755	**Completion**	$1,087,393	**Well Total**	$1,809,148

MD	9,520	**TVD**	9,520	**Progress**	0	**Days**	28	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 0.0 **Perf :** 5400-9205 **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1050 & SICP 2400 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 12/17/08. FLOWING 260 MCFD RATE ON 12/64" POS CK. STATIC 435. QGM METER #7988.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.: EAST CHAPITA 68-04

3. Address: 600 17TH STREET SUITE 1000N, DENVER, CO 80202

3a. Phone No. (include area code): Ph: 303-824-5526

9. API Well No.: 43-047-39279

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: Lot 4 1046FNL 465FWL 40.06912 N Lat, 109.33985 W Lon

At top prod interval reported below: Lot 4 1046FNL 465FWL 40.06912 N Lat, 109.33985 W Lon

At total depth: Lot 4 1046FNL 465FWL 40.06912 N Lat, 109.33985 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 4 T9S R23E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
08/26/2008	10/08/2008	☐ D & A ☒ Ready to Prod. 12/17/2008	4927 GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9520 TVD	MD 9457 TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2469		785		0	
7.875	4.500 N-80	11.6	0	9504		2270		80	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6962							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5400	9205	8926 TO 9205		3	
B)			8706 TO 8891		3	
C)			8510 TO 8632		3	
D)			8354 TO 8476		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8926 TO 9205	41,476 GALS GELLED WATER & 128,900# 20/40 SAND
8706 TO 8891	38,389 GALS GELLED WATER & 87,600# 20/40 SAND
8510 TO 8632	41,287 GALS GELLED WATER & 100,700# 20/40 SAND
8354 TO 8476	39,330 GALS GELLED WATER & 93,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/17/2008	12/23/2008	24	→	40.0	527.0	190.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
12/64"	1400 SI	2200.0	→	40	527	190		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
JAN 21 2009
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5400	9205		GREEN RIVER	2000
				BIRDS NEST	2121
				MAHOGANY	2653
				UTELAND BUTTE	4779
				WASATCH	4917
				CHAPITA WELLS	5511
				BUCK CANYON	6181
				PRICE RIVER	7279

32. Additional remarks (include plugging procedure):
Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66389 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 01/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 68-04 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8200-8304	3/spf
8040-8149	3/spf
7726-7992	3/spf
7282-7557	3/spf
7010-7229	3/spf
6563-6902	3/spf
6169-6470	3/spf
5642-5918	3/spf
5400-5445	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8200-8304	47,831 GALS GELLED WATER & 154,700# 20/40 SAND
8040-8149	52,052 GALS GELLED WATER & 155,550# 20/40 SAND
7726-7992	42,341 GALS GELLED WATER & 131,200# 20/40 SAND
7282-7557	38,935 GALS GELLED WATER & 117,700# 20/40 SAND
7010-7229	48,100 GALS GELLED WATER & 139,800# 20/40 SAND
6563-6902	32,941 GALS GELLED WATER & 95,700# 20/40 SAND
6169-6470	32,525 GALS GELLED WATER & 92,200# 20/40 SAND
5642-5918	32,151 GALS GELLED WATER & 110,000# 20/40 SAND
5400-5445	36,893 GALS GELLED WATER & 111,200# 20/40 SAND

Perforated the Lower Price River from 8926-27', 8953-54', 8962-63', 8981-82', 8991-92', 9004-05', 9026-27', 9088-89', 9129-30', 9142-43', 9203-05' w/ 3 spf.

Perforated the Middle/Lower Price River from 8706-07', 8729-30', 8751-52', 8788-89', 8802-03', 8813-15', 8822-24', 8870-71', 8882-83', 8890-91' w/ 3 spf.

Perforated the Middle Price River from 8510-12', 8517-18', 8526-27', 8550-51', 8567-68', 8573-74', 8595-96', 8600-01', 8612-13', 8627-28', 8631-32' w/ 3 spf.

Perforated the Middle Price River from 8354-55', 8361-62', 8368-69', 8400-01', 8405-06', 8412-13', 8425-26', 8437-38', 8447-48', 8459-60', 8474-76' w/ 3 spf.

Perforated the Middle Price River from 8200-01', 8209-10', 8220-21', 8225-26', 8235-36', 8248-49', 8252-53', 8265-66', 8275-76', 8280-81', 8292-93', 8303-04' w/ 3 spf.

Perforated the Middle Price River from 8040-41', 8049-50', 8061-62', 8087-88', 8094-95', 8105-06', 8116-17', 8125-26', 8135-36', 8142-43', 8148-49' w/ 3 spf.

Perforated the Upper Price River from 7726-27', 7755-56', 7842-43', 7848-49', 7867-68', 7878-79', 7885-86', 7950-51', 7964-66', 7975-76', 7991-92' w/ 3 spf.

Perforated the Upper Price River from 7282-83', 7306-07', 7324-25', 7349-50', 7370-71', 7380-81', 7447-48', 7463-64', 7492-93', 7507-08', 7525-26', 7556-57' w/ 3 spf.

Perforated the North Horn from 7010-11', 7035-36', 7080-82', 7127-28', 7153-54', 7163-64', 7178-79', 7185-86', 7192-93', 7227-29' w/ 3 spf.

Perforated the Ba from 6563-64', 6597-98', 6614-15', 6635-36', 6696-99', 6745-46', 6793-94', 6828-29', 6873-74', 6901-02' w/ 3 spf.

Perforated the Ba from 6169-70', 6181-82', 6191-92', 6199-6200', 6213-14', 6274-75', 6285-86', 6310-11', 6345-46', 6375-76', 6404-05', 6469-70' w/ 3 spf.

Perforated the Ca from 5642-44', 5652-54', 5661-62', 5729-30', 5801-02', 5836-37', 5842-43', 5862-63', 5882-83', 5917-18' w/ 3 spf.

Perforated the Pp from 5400-02', 5407-09', 5416-18', 5420-22', 5426-28', 5443-45' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8028
Lower Price River	8811
Sego	9356

FORM 7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 68-04

API number: 4304739279

Well Location: QQ NWNW Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		DRY	NOT WATER

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 1/16/2009

(5/2000)